

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083240890001

**Completion Report**

Spud Date: April 14, 2013

OTC Prod. Unit No.: 083-210860

Drilling Finished Date: April 29, 2013

**Amended**

1st Prod Date: June 28, 2013

Amend Reason: ADD THE MISSISSIPPIAN FORMATION; CORRECT TOP OF WOODFORD

Completion Date: June 28, 2013

Recomplete Date: October 28, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: LAVERA 5-18N-3W 1WH

Purchaser/Measurer:

Location: LOGAN 5 18N 3W  
SW SW SW SW  
299 FSL 313 FWL of 1/4 SEC  
Derrick Elevation: 972 Ground Elevation: 947

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
611406

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	490		205	SURFACE
PRODUCTION	5.5	17	L-80	10709		1715	4561
CONDUCTOR	16"	65#	H-40	90		15	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10709**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2013	WOODFORD	314		372	1185	1588	PUMPING		35/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
611014	640

**Perforated Intervals**

From	To
6308	10478

**Acid Volumes**

443 BBLs OF ACID (13 STAGES)
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**Fracture Treatments**

47,480 100 MESH
3,256,261 #30/50
188,598 BBLs OF FLUID

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
611014	640

**Perforated Intervals**

From	To
6225	6226

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: MISSISSIPPIAN-WOODFORD

Code:

Class: OIL

Formation	Top
WOODFORD	6262
MISSISSIPPIAN	5618

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION.

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

**Lateral Holes**

Sec: 5 TWP: 18N RGE: 3W County: LOGAN

NW NE NW NW

46 FNL 672 FWL of 1/4 SEC

Depth of Deviation: 5046 Radius of Turn: 860 Direction: 3 Total Length: 4803

Measured Total Depth: 10709 True Vertical Depth: 5901 End Pt. Location From Release, Unit or Property Line: 46

**FOR COMMISSION USE ONLY**

1121248

Status: Accepted