

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003226800000

Completion Report

Spud Date: July 14, 2013

OTC Prod. Unit No.: 003-211205

Drilling Finished Date: August 08, 2013

1st Prod Date: September 14, 2013

Completion Date: September 14, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHURCHILL 2711 3-34H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: ALFALFA 34 27N 11W
SE SE SW SW
315 FSL 1035 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1188

First Sales Date: 09/14/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
613757

Increased Density
Order No
614475

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	K-55	90		15	SURFACE
SURFACE	13 3/8	54.5#	J-55	495		490	SURFACE
PRODUCTION	7	26#	P-110	5943		360	2766

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	N-80	4474	0	480	5615	10089

Total Depth: 10089

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2013	MISSISSIPPI LIME	234.3	45	1464	6249	4680	PUMPING		52/64	200

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI LIME			Code: 351MSSLM			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
590206	640			5680			9980			
Acid Volumes				Fracture Treatments						
15,000 GALS 15% HCL ACID				43,217 BBLs TOTAL FLUID AND 750,000 # TOTAL SAND						

Formation	Top
MISSISSIPPI LIME	5660

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SURFACE CASING DEPTH OF 495' IS BASED ON KB (17'). IRREGULAR SECTION. SURFACE CASING DEPTH BASED ON GL IS 478'. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 34 TWP: 27N RGE: 11W County: ALFALFA NW NE NW NW 203 FNL 763 FWL of 1/4 SEC Depth of Deviation: 4535 Radius of Turn: 577 Direction: 2 Total Length: 4550 Measured Total Depth: 10089 True Vertical Depth: 5375 End Pt. Location From Release, Unit or Property Line: 203

FOR COMMISSION USE ONLY
Status: Accepted
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