

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003226570000

**Completion Report**

Spud Date: July 17, 2013

OTC Prod. Unit No.: 003-211210

Drilling Finished Date: August 09, 2013

1st Prod Date: September 10, 2013

Completion Date: September 10, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JOHNNIE 2809 1-15H

Purchaser/Measurer: ATLAS PIPELINE MC  
WESTOK, LLC

Location: ALFALFA 15 28N 9W  
NW NE NW NW  
200 FNL 875 FWL of 1/4 SEC  
Derrick Elevation: 1358 Ground Elevation: 1342

First Sales Date: 09/10/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
613070

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5#	J-55	503		480	SURFACE
PRODUCTION	7	26#	P-110	5695		365	3700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6#	N-80	4377	0	0	5563	9940

**Total Depth: 9940**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2013	MISSISSIPPIAN	60.17	45	505	8393	4080	PUMPING		58/64	105

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
593702	640			There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
30,000 GALS 15% HCL ACID				48,396 BBLs TOTAL FLUID AND 825,000 # TOTAL SAND						

Formation	Top
MISSISSIPPIAN	5351

Were open hole logs run? Yes  
Date last log run: August 07, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 5892' TO 9878'. NO PERFORATIONS. SETTING DEPTH OF 13 3/8" SURFACE CASING IS RELATIVE TO KB DEPTH. SETTING DEPTH RELATIVE TO GL IS 485. IRREGULAR SECTION.

Lateral Holes
Sec: 15 TWP: 28N RGE: 9W County: ALFALFA SW SE SW SW 167 FSL 840 FWL of 1/4 SEC Depth of Deviation: 4396 Radius of Turn: 577 Direction: 180 Total Length: 4663 Measured Total Depth: 9940 True Vertical Depth: 5347 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY
Status: Accepted
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