

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103245500001

Completion Report

Spud Date: July 21, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 04, 2013

1st Prod Date: September 12, 2013

Completion Date: August 25, 2013

Drill Type: HORIZONTAL HOLE

Well Name: COOK 2-24H

Purchaser/Measurer:

Location: NOBLE 24 20N 1E
SE SW SE SW
198 FSL 1762 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 958

First Sales Date:

Operator: RED FORK (USA) INVESTMENTS INC 22094

1437 S BOULDER AVE STE 700
TULSA, OK 74119-3617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
614228	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		7	SURFACE
SURFACE	9 5/8	36	J-55	279		150	SURFACE
INTERMEDIATE	7	26	P-110	5425		235	3981

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4112	0	350	5225	9337

Total Depth: 9337

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2013	WOODFORD	154		406	2636	1782	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
614796		640		5523			9223			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 15% AND 1,700 GALLONS 7 1/2% HCL				2,078,620 POUNDS 40/70, 1,071 BARRELS 15% HCL						

Formation	Top
CHECKERBOARD	3810
BIG LIME	3996
OSWEGO	4148
VERDIGRIS	4284
PINK LIME	4410
MISSISSIPPI	4613
WOODFORD	4837

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 24 TWP: 20N RGE: 1E County: NOBLE
NW NW NE NW
2424 FSL 1545 FWL of 1/4 SEC
Depth of Deviation: 4053 Radius of Turn: 1013 Direction: 356 Total Length: 4863
Measured Total Depth: 9337 True Vertical Depth: 4839 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY
Status: Accepted
1121564

AS SUBMITTED

RECEIVED

OCT 18 2013

Form 1002A
Rev. 2009

**OKLAHOMA CORPORATION
COMMISSION**

API NO. 103-24550
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK OR NOTE:

Attach copy of original 1002A if recompletion or reentry.

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

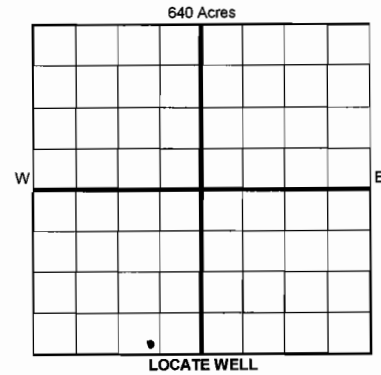
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Noble	SEC 24	TWP 20N	RGE 1E	SPUD DATE 7/21/13
LEASE NAME Cook	WELL NO. 2-24H	DRLG FINISHED DATE 8/4/13		DATE OF WELL COMPLETION 8/25/13
SE 1/4 SW 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 198	FWL OF 1/4 SEC 1762	1st PROD DATE 9/12/13	
ELEVATIO N Derrick Ground 958'	Latitude (if known)		Longitude (if known)	
OPERATOR NAME Red Fork (USA) Investments, Inc.	OTC/OCC OPERATOR NO. 22094		RECOMP DATE	
ADDRESS 1437 S Boulder Ave., Suite 700				
CITY Tulsa	STATE OK	ZIP 74119		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER 614228
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			40'			
SURFACE	9 5/8"	36#	J-55	275'		150	Surface
INTERMEDIATE	7"	26#	P-110	5420'		235	
PRODUCTION							
LINER	4 1/2"	11.6#	P-110	9337'-5225'		350	
						TOTAL DEPTH	9337'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

31.9 WDFD

FORMATION	Woodford			<i>Monitor Report to Free Wells</i>
SPACING & SPACING ORDER NUMBER	614796 640 ac			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil			
PERFORATED INTERVALS	5523 - 9223'			
ACID/VOLUME	1000 gal 15% & 1700 gal 7 1/2% HCl			
FRACTURE TREATMENT (Fluids/Prop Amounts)	2,078,620 lb 40/70 1071 bbl 15% HCl			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/1/13			
OIL-BBL/DAY	154			
OIL-GRAVITY (API)				
GAS-MCF/DAY	406			
GAS-OIL RATIO CU FT/BBL	2636			
WATER-BBL/DAY	1782			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Evans SIGNATURE Sara Evans NAME (PRINT OR TYPE) 10/15/13 DATE 918-879-1942 PHONE NUMBER

1437 S Boulder Ave., Suite 700 ADDRESS Tulsa CITY OK STATE 74119 ZIP sevans@redforkenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Cook WELL NO. 2-24H

NAMES OF FORMATIONS	TOP
Checkerboard	3810' TVD
Big Lime	3996'
Oswego	4148'
Verdigris	4284'
Pink Lime	4410'
Mississippi	4613'
Woodford	4837'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? yes no

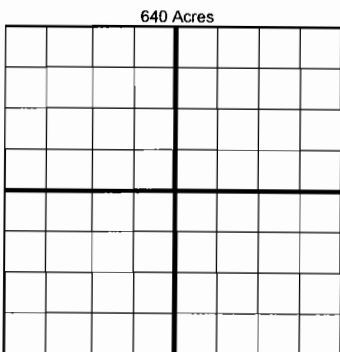
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

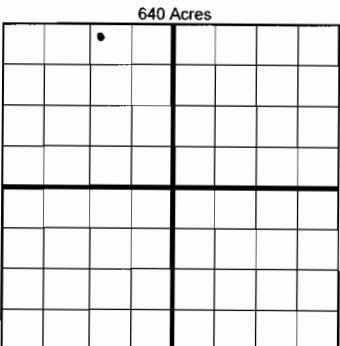
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
24	20N	1E	Noble				
Spot Location	NW 1/4	NW 1/4	NE 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL 2424	FWL 1545
Depth of Deviation	4053'	Radius of Turn	1013'	Direction	356	Total Length	4863'
Measured Total Depth	9337'		True Vertical Depth		4855'		
				BHL From Lease, Unit, or Property Line: 208'			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				