OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER:	093	24979

Straight Hole   Oil & Gas

Approval Date:	10/30/2013
Expiration Date:	04/30/2014

PERMIT TO DRILL

WELL LOCATION: Sec: 25   Twp: 20N   Rge: 10W   County: MAJOR

SPOT LOCATION: | N2 | S2 | NE | SE |

FEET FROM QUARTER: FROM **SOUTH**   FROM **EAST**

SECTION LINES: **1830**   **660**

Lease Name: FULLER TRUST   Well No: 1-25   Well will be **660** feet from nearest unit or lease boundary.

Operator Name: **BRG PETROLEUM LLC**   Telephone: 9184962626   OTC/OCC Number: 21665 0

BRG PETROLEUM LLC
7134 S YALE AVE STE 600
TULSA,   OK   74136-6353

THOMAS ROARK
4104 SE 14TH PL
DEL CITY   OK   731152

Formation(s)   (Permit Valid for Listed Formations Only):

	Name	Depth			Name	Depth
1	COTTAGE GROVE	5900		6	MISSISSIPPI	7500
2	LAYTON	6200		7	HUNTON	8150
3	OSWEGO	6600		8		
4	CHEROKEE	6800		9		
5	CHESTER UP	7200		10		

Spacing Orders: 122170
284917

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 8500   Ground Elevation: 1133   **Surface Casing: 510**   Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No   Fresh Water Supply Well Drilled: No   Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 35000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. 20-MIL LINER REQUIRED

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 122170	10/30/2013 - G30 - (160) 25-20N-10W EST OSWG, MNNG, MISS
SPACING - 284917	10/30/2013 - G30 - (160) 25-20N-10W VAC 35526 LYTN, RDFK, CRUNC EXT 159172 CGGV, LYTN, CSTRU, CHRK, HNTN

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.