NUMBER: 105 41119 ght Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: 10/30/2013 Expiration Date: 04/30/2014
	PER	RMIT TO DRILL	
/ELL LOCATION: Sec: 36 Twp: 27N Rge			
POT LOCATION: E2 W2 SE SE	SECTION LINES:		
	660	1680	
Lease Name: BAIRD GAR	Well No: 9	Well	will be 660 feet from nearest unit or lease boundary
Operator ROCKY TOP ENERGY LLC Name:	Т	elephone: 9182737444	OTC/OCC Number: 22945 0
ROCKY TOP ENERGY LLC 114 S MAPLE ST		CANDY CREEP	(RANCH
		P.O. BOX 727	
NOWATA, OK	74048-3402	NOWATA	OK 74048
1 BARTLESVILLE 2 3 4 5 Spacing Orders: No Georgian	1200 Location Exception Order	6 7 8 9 10 s:	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 1300 Ground Elevatio			Depth to base of Treatable Water-Bearing FM: 40
Cement will be circulated from Tota Under Federal Jurisdiction: No		ce on the Production Casing	String. Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposa	l of Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/dewater and	•
Type of Mud System: AIR			
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	ow base of pit? Y	H. CBL REQUIRED	
Is depth to top of ground water greater than 10ft bel Within 1 mile of municipal water well? N Wellhead Protection Area? N		H. CBL REQUIRED	
Type of Mud System: AIR Is depth to top of ground water greater than 10ft bele Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar Category of Pit: 4		H. CBL REQUIRED	
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar Category of Pit: 4 Liner not required for Category: 4		H. CBL REQUIRED	
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar Category of Pit: 4		H. CBL REQUIRED	

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. ALTERNATE CASING

Description

10/25/2013 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4) (C)

SPACING

10/30/2013 - G75 - FORMATION UNSPACED; 640-ACRE LEASE