I NUMBER: 105 41117 ght Hole Injection	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 I. CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: 10/30/2013 Expiration Date: 04/30/2014
	PER	RMIT TO DRILL	
/ELL LOCATION: Sec: 36 Twp: 27N Rge			
POT LOCATION: NW SE SE SE	SECTION LINES:		
Lease Name: BAIRD GAR	495 Well No: W1	2010 Wal	II will be 495 feet from nearest unit or lease boundary
Operator ROCKY TOP ENERGY LLC		elephone: 9182737444	OTC/OCC Number: 22945 0
Name:			
ROCKY TOP ENERGY LLC		CANDY CREE	K RANCH
114 S MAPLE ST		P.O. BOX 727	
NOWATA, OK	74048-3402	NOWATA	OK 74048
1 BARTLESVILLE 2 3 4 5 Spacing Orders: No Description	1200 Location Exception Orders	6 7 8 9 10	Increased Density Orders:
No Spacing			
Pending CD Numbers: Total Depth: 1300 Ground Elevation	n: 0 Surface Casi	ng: 0	Special Orders: Depth to base of Treatable Water-Bearing FM: 40
Cement will be circulated from Tota	al Depth to the Ground Surfac	e on the Production Casing	String.
Under Federal Jurisdiction: No		ly Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for dispose	al of Drilling Fluids:
Type of Pit System: ON SITE		A. Evaporation/dewater and	backfilling of reserve pit.
Type of Mud System: AIR			
	ow base of pit? Y	H. CBL REQUIRED	
Within 1 mile of municipal water well? N			
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar	еа.		
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar Category of Pit: 4	ea.		
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar Category of Pit: 4 Liner not required for Category: 4	ea.		
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Ar			

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. SPACING

ALTERNATE CASING

Description

10/25/2013 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4) (C)

10/30/2013 - G75 - NA-INJECTION WELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.