

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35125238210000

**Completion Report**

Spud Date: September 09, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2013

1st Prod Date:

Completion Date: October 10, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: LUCY 1-12

Purchaser/Measurer:

Location: POTTAWATOMIE 12 8N 4E  
 N2 NW SW SW  
 1155 FSL 330 FWL of 1/4 SEC  
 Derrick Elevation: 1043 Ground Elevation: 1031

First Sales Date:

Operator: GILLHAM PAUL OIL COMPANY 18920  
 PO Box 699  
 105 E WANDA JACKSON BLVD  
 MAUD, OK 74854-0699

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
615978

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	NEW	302	100	200	SURFACE
PRODUCTION	7	23	NEW	5998	200	300	3600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6432**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation														
Formation Name: ARBUCKLE	Code: 169ABCK	Class: DRY												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>615978</td> <td></td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	615978		<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Perf. Intervals records to display.</td> </tr> </tbody> </table>	Perforated Intervals		From	To	There are no Perf. Intervals records to display.	
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Formation	Top
UPPER CALVIN	3205
LOWER CALVIN	3403
SENORA	3540
EARLSBORO	3840
BARTLESVILLE	3924
BOOCH	3988
MISSISSIPPI MAYES	4068
WOODFORD	4158
HUNTON	4302
SYLVAN	4356
VIOLA	4465
WILCOX	4602
MCLISH	5034
OIL CREEK	5232
ARBUCKLE	5618

Were open hole logs run? Yes  
Date last log run: September 18, 2013

Was CO2 Encountered? Yes                      Depth Encountered: 0  
Was H2S Encountered? Yes                      Depth Encountered: 0

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THE TEST OF ARBUCKLE WAS OPEN HOLE FROM BOTTOM OF 7" CASING A 5,998' TO TOTAL DEPTH 6,432'.

**FOR COMMISSION USE ONLY**

1121478

Status: Accepted

API NO. 12523821  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK  
 NOTE:  
 Attach copy of original 1002A if r

AS SUBMITTED

**RECEIVED**  
 Form 1002A  
 Rev. 2009

OCT 17 2013

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

**OKLAHOMA CORPORATION  
 COMMISSION**  
 640 Acres

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 9-10-2013

DRLG FINISHED DATE 9-22-2013

DATE OF WELL COMPLETION 10-10-2-13

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATOMIE SEC 12 TWP 8N RGE 4E

LEASE NAME Lucy WELL NO. 1-12

1st PROD DATE

*N* NW 1/4 SW 1/4 SW 1/4 FSL 1155 FWL OF 1/4 SEC 330

RECOMP DATE

ELEVATIO N Derrick 1043 Ground 1031 Latitude (if known)

Longitude (if known)

OPERATOR NAME PAUL GILLHAM OIL CO OTC/OCC OPERATOR N 18920

ADDRESS PO BOX 699

CITY MAUD STATE OK ZIP 74854


LOCATE WELL

**COMPLETION TYPE**

<input checked="checked" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	COMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION	615978
<input type="checkbox"/>	EXCEPTION ORDER	
<input type="checkbox"/>	INCREASED DENSITY	
<input type="checkbox"/>	ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	NEW	302	100	200	SURFACE
INTERMEDIATE							
PRODUCTION	7 "	23#	NEW	5998	200	300	3600
LINER							
TOTAL DEPTH							6,432

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

FORMATION	Arbuckle				
SPACING & SPACING ORDER NUMBER	615978				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY				
PERFORATED INTERVALS	<i>open hole</i>				
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)  Gas Purchaser/Measurer \_\_\_\_\_  
 OR  
 Oil Allowable (165:10-13-3)  First Sales Date \_\_\_\_\_

**INITIAL TEST DATA**

INITIAL TEST DATE	10/9/2013				
OIL-BBL/DAY	DRY				
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

*Steven R. Gillham* SIGNATURE      STEVEN R. GILLHAM NAME (PRINT OR TYPE)      405-406-8787 PHONE NUMBER  
 PO BOX 699 CITY MAUD STATE OK ZIP 74854      DATE \_\_\_\_\_ EMAIL ADDRESS SPSPRO@HOTMAIL.COM

Per Steve Gillham

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
Upper Calvin	3,205
Lower Calvin	3,403
Senora	3,540
Earlsboro	3,840
Bartleville	3,924
Boch	3,988
Miss Mayes	4,068
Woodford	4,158
Hunton	4,302
Slyvan	4,356
Viola	4,465
Wilcox	4,602
Mclish	5,034
Oil Creek	5,232
Arbuckle	5,618

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 9/18/2013

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: *OCC - The test of Arbuckle was open hole from bottom of 7" casing at 5998' to total depth 6432'*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
		4E	
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			