

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139245790001

Completion Report

Spud Date: July 25, 2013

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 2013

1st Prod Date: October 09, 2013

Completion Date: September 05, 2013

Drill Type: STRAIGHT HOLE

Well Name: HERZIG C 1

Purchaser/Measurer:

Location: TEXAS 31 5N 15E CM
 N2 NE NE SE
 2442 FSL 2310 FWL of 1/4 SEC
 Derrick Elevation: 3179 Ground Elevation: 3165

First Sales Date:

Operator: OXY USA INC 9012
 PO Box 27757
 5 E GREENWAY PLZ STE 110
 HOUSTON, TX 77227-7757

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	1420		495	SURFACE
PRODUCTION	5.5	17	J-55	6638		290	4204

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6646

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2013	MORROW UP			1250		220	FLOWING		2	50

Completion and Test Data by Producing Formation										
Formation Name: MORROW UP			Code: 402MRRWU			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
36361	640			6142	6150					
				6160	6164					
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
CHASE	2650
COUNCIL GROVE	2984
HEEBNER	4202
LANSING	4496
KANSAS CITY	4683
MARMATON	5110
CHEROKEE	5483
ATOKA	5886
MORROW	6100
KEYES	6576

Were open hole logs run? Yes

Date last log run: July 30, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FORM 1002C ATTACHED

FOR COMMISSION USE ONLY	
Status: Accepted	1121145