Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35129238370000

OTC Prod. Unit No.: 129-211416

Completion Report

Spud Date: July 15, 2013

Drilling Finished Date: August 15, 2013

Purchaser/Measurer: ENOGEX GATHERING &

Min Gas Allowable: Yes

First Sales Date: 09/01/2013

PROCESSING LLC

1st Prod Date: September 01, 2013

Completion Date: September 01, 2013

Drill Type: HORIZONTAL HOLE

Well Name: ALLEN 3-15H

Location: ROGER MILLS 15 16N 22W SE SE SE SW 275 FSL 2410 FWL of 1/4 SEC Latitude: 35.85628 Longitude: -99.52662 Derrick Elevation: 0 Ground Elevation: 2163

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	613439	613274				
	Commingled	615836					

Casing and Cement											
Type Size		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE		9 5/8	40	J-55	62	20		463	SURFACE		
INTERMEDIATE			7	26	HC-P110	77	15		360	4615	
PRODUCTION		4 1/2	11.6	P110	13069			393	6700		
Liner											
Туре	Size	Weight Grade		Length	PSI	SAX	Top Depth		Bottom Dept		
There are no Liner records to display.											

Total Depth: 13135

Packer								
Depth	Brand & Type							
7984	AS1X							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Test Date Oct 08, 2013	Formation	Oil BBL/Day		no vite v									
Oct 08, 2013			(A	ravity Gas PI) MCF/Day		Gas-Oil Ratio y Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
	TONKAWA	93	43	3.4	171	1839	90	FLOWING	1482	64/64	120		
		Cor	npletic	on and	Test Data b	by Producing	Formation						
	Formation Name: TON		Code: 406TNKW Class: OIL										
Spacing Orders					Perforated Intervals								
Order N	Order No Unit Size				From			Го					
581738	581738 640				9078	3	13						
	Acid Volumes			Fracture Treatments									
There are	no Acid Volume records	s to display.		10	STAGE FR	AC; 752,760# 1		; 18,480 BBL	_				
						TLT	R						
Formation		т	ор		14	lara anan hala	logo rup? No						
DOUGLAS H					Were open hole logs run? No 8218 Date last log run:								
HASKELL					8648 Were unusual drilling circumstances encountered? No								
TONKAWA				8709 Explanation:									
Other Remarks													
IRREGULAR SEC	CTION												
INNEODEAN SEC													
					1 - 1								
					Lateral H	10185							
	N RGE: 22W County: R	JGER MILLS											
NE NW NE 298 FNL 1652 F													
		573 Direction	. 355 T	otal	anath: 1720								
	on: 7830 Radius of Turn:					Poloooo Urit	or Drop or the L	ino: 209					
	Depth: 13135 True Vertio	a Depth: 648	≠ ⊏na	Γι. L0	callon FIOM		or Froperty L	115.230					

1121287

Status: Accepted