

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238540000

Completion Report

Spud Date: August 06, 2013

OTC Prod. Unit No.: 129-211502

Drilling Finished Date: August 30, 2013

1st Prod Date: September 17, 2013

Completion Date: September 17, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GLASS 3 26H

Purchaser/Measurer: ONEOK FIELD SERVICES COMPANY

Location: ROGER MILLS 26 16N 24W
SW SE SW SE
10 FSL 1790 FEL of 1/4 SEC
Latitude: 35.82682 Longitude: -99.71773
Derrick Elevation: 0 Ground Elevation: 2143

First Sales Date: 09/17/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
611832	

Increased Density	
Order No	
611063	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	660		405	SURFACE
INTERMEDIATE	7	26	P-110	7826		357	5411
PRODUCTION	4 1/2	11.6	P-110	13166		506	6810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13166

Packer	
Depth	Brand & Type
8192	ARROWSET 1X

Plug	
Depth	Plug Type
12960	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2013	TONKAWA	222	42.6	406	1829	461	FLOWING	1313	64/64	210

Completion and Test Data by Producing Formation																
Formation Name: TONKAWA	Code: 406TNKW	Class: OIL														
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Formation	Top
TORONTO	7909
HASKELL	8294
TONKAWA	8354

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 26 TWP: 16N RGE: 24W County: ROGER MILLS C N2 NW NE 330 FNL 1980 FEL of 1/4 SEC Depth of Deviation: 7778 Radius of Turn: 573 Direction: 358 Total Length: 4917 Measured Total Depth: 13166 True Vertical Depth: 8383 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
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