

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35007256290000

**Completion Report**

Spud Date: August 07, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 21, 2013

1st Prod Date: September 20, 2013

Completion Date: September 13, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: COWAN A 1-10H

Purchaser/Measurer:

Location: BEAVER 3 1N 20E CM  
 NE SE SW SE  
 525 FSL 1520 FEL of 1/4 SEC  
 Derrick Elevation: 2866 Ground Elevation: 2851

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711  
 P.O. Box 702500  
 7130 S LEWIS AVE STE 1000  
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
616317

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1968		605	SURFACE
INTERMEDIATE	7	26	I-80	6374		225	5623

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4688	0	0	6257	10945

**Total Depth: 10945**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2013	MARMATON	72	40	110	1528	1073	PUMPING		24/64	

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
615432	640	6584	10750
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		32,480 BBLS SW 482,300# 40/70 SAND	

Formation	Top
TORONTO	5012
LANSING	5134
CHECKERBOARD	5914
MARMATON B	6432

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS - TORONTO - 4958 TVD; LANSING - 5080 TVD; CHECKERBOARD - 5838 TVD; MARMATON B - 6106 TVD. OPEN HOLE COMPLETION FROM 6257' TO TOTAL DEPTH OF 10945'. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

**Lateral Holes**

Sec: 10 TWP: 1N RGE: 20E County: BEAVER Meridian: CM

E2 SE SW SE

330 FSL 1520 FEL of 1/4 SEC

Depth of Deviation: 5581 Radius of Turn: 608 Direction: 176 Total Length: 4513

Measured Total Depth: 10945 True Vertical Depth: 6147 End Pt. Location From Release, Unit or Property Line: 330

**FOR COMMISSION USE ONLY**

1121150

Status: Accepted