

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35007256340000

**Completion Report**

Spud Date: August 23, 2013

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2013

1st Prod Date: October 08, 2013

Completion Date: September 20, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: FRANTZ 1-31H

Purchaser/Measurer:

Location: BEAVER 31 2N 23E CM  
 NE NW NW NW  
 300 FNL 400 FWL of 1/4 SEC  
 Derrick Elevation: 2800 Ground Elevation: 2782

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711  
 P.O. Box 702500  
 7130 S LEWIS AVE STE 1000  
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	615243
	616537

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1968		605	SURFACE
INTERMEDIATE	7	26	N-80	6708		230	4813

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4589	0	0	6606	11195

**Total Depth: 11195**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2013	MARMATON	150	38	121	807	1459	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
616159	640	6932	10995
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		33,630 BBLS SW 481,440# 40/70 SAND	

Formation	Top
BASE OF HEEBNER	5196
TORONTO	5261
LANSING	5458
CHECKERBOARD	6332
BASE OF LANSING/KC	6564
MARMATON SHALE (HOT SHALE)	6641
MARMATON	6678

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS - BASE OF HEEBNER - 5132 TVD; TORONTO - 5188 TVD; LANSING - 5385 TVD; CHECKERBOARD - 6230 TVD; BASE OF LANSING/KC - 6387 TVD; MARMATON SHALE (HOT SHALE) - 6428 TVD; MARMATON - 6444 TVD. IRREGULAR SECTION. FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 4589' TO TOTAL DEPTH OF 11195'.

**Lateral Holes**

Sec: 31 TWP: 2N RGE: 23E County: BEAVER Meridian: CM

E2 SE SW SW

330 FSL 1000 FWL of 1/4 SEC

Depth of Deviation: 5933 Radius of Turn: 562 Direction: 183 Total Length: 4517

Measured Total Depth: 11195 True Vertical Depth: 6517 End Pt. Location From Release, Unit or Property Line: 330

**FOR COMMISSION USE ONLY**

1121318

Status: Accepted