

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103244990000

**Completion Report**

Spud Date: April 21, 2013

OTC Prod. Unit No.: 103-211613

Drilling Finished Date: May 05, 2013

1st Prod Date: September 14, 2013

Completion Date: September 14, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: JKL 4-20N-1E 1WH

Purchaser/Measurer:

Location: NOBLE 8 20N 1E  
SW NE NE NE  
382 FNL 347 FEL of 1/4 SEC  
Derrick Elevation: 1038 Ground Elevation: 1014

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
609883	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	84#	J-55	55		8	SURFACE
SURFACE	9 5/8"	36#	J-55	452		190	SURFACE
PRODUCTION	5 1/2"	20#	L-80	10746		1905	2600'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10746**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2013	WOODFORD	48		15	313	1479	PUMPING		35	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
609426	640			5670	10612					
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
645 BBLS ACID IN 15 STAGES				2,690,174 30/50						
				147,495 BBLS FLUID						

Formation	Top
WOODFORD	5553

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 4 TWP: 20N RGE: 1E County: NOBLE NW NE NW NW 56 FNL 669 FWL of 1/4 SEC Depth of Deviation: 4398 Radius of Turn: 631 Direction: 9 Total Length: 4932 Measured Total Depth: 10746 True Vertical Depth: 5079 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY
Status: Accepted
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