

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103244960000

Completion Report

Spud Date: April 17, 2013

OTC Prod. Unit No.:

Drilling Finished Date: May 13, 2013

1st Prod Date: June 13, 2013

Completion Date: May 30, 2013

Drill Type: HORIZONTAL HOLE

Well Name: OXLEY 1-35H

Purchaser/Measurer:

Location: NOBLE 35 20N 1W
SE SE SE SW
50 FSL 2450 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 997

First Sales Date:

Operator: RED FORK (USA) INVESTMENTS INC 22094

1437 S BOULDER AVE STE 700
TULSA, OK 74119-3617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
613908	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		8	SURFACE
SURFACE	9 5/8	36	J-55	508		265	SURFACE
PRODUCTION	7	26	P-110	5536		375	2306

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4387	0	385	5337	9724

Total Depth: 9744

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2013	MISSISSIPPIAN	198		483	2439	2395	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
607263		640		5672			9652			
Acid Volumes				Fracture Treatments						
25 BARRELS 15% AND 40 BARRELS 7 1/2% HCL				2,068 BARRELS 15% HCL, 1,931,955 POUNDS 40/70						

Formation	Top
CHECKERBOARD	4194
BIG LIME	4406
OSWEGO	4469
VERDIGRIS	4624
PINK LIME	4709
MISSISSIPPI	4896

Were open hole logs run? Yes
Date last log run: April 27, 2013

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 35 TWP: 20N RGE: 1W County: NOBLE
NW NW NW NE
2490 FSL 159 FWL of 1/4 SEC
Depth of Deviation: 4266 Radius of Turn: 1250 Direction: 4 Total Length: 5108
Measured Total Depth: 9744 True Vertical Depth: 4938 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY
Status: Accepted
1121355

AS SUBMITTED

RECEIVED

OCT 11 2013

Form 1002A
Rev. 2009

API NO. 103-24496
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK
NOTE:

Attach copy of original 100 if recompletion or reentry.

ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

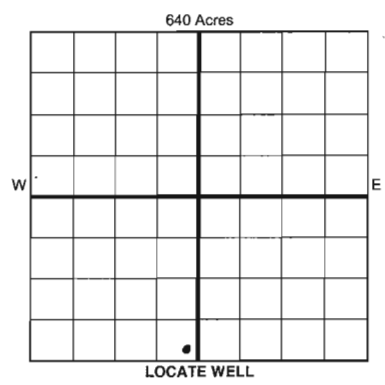
OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/17/13
DRLG FINISHED DATE 5/13/13
DATE OF WELL COMPLETION 5/30/13
1st PROD DATE 6/13/13
RECOMP DATE
WELL NO. 1-35H
FWL OF 1/4 SEC 2450
OTC/OCC OPERATOR NO. 22094

COUNTY Noble SEC 35 TWP 20N RGE 1W
LEASE NAME Oxley
SE 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 50
ELEVATIO N Derrick Ground 997' Latitude (if known)
OPERATOR NAME Red Fork (USA) Investments, Inc.
ADDRESS 1437 S Boulder Ave., Suite 700
CITY Tulsa STATE OK ZIP 74119



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER 613908
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			50'			
SURFACE	9 5/8"	36#	J-55	492'		265	Surface
INTERMEDIATE	7"	26#	P-110	5536'		375	
PRODUCTION							
LINER	4 1/2"	11.6#	P-110	9744' -5337		385	
						TOTAL DEPTH	9744'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi <i>gr</i>						
SPACING & SPACING ORDER NUMBER	607263 640 ac						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	5672 - 9652'						
ACID/VOLUME	25 bbl 15% & 40 bbl 7 1/2% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	2068 bbl 15% HCl 1,931,955 lb 40/70						

Monitor Report To Red Fork

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/21/13			
OIL-BBL/DAY	198			
OIL-GRAVITY (API)				
GAS-MCF/DAY	483			
GAS-OIL RATIO CU FT/BBL	2439			
WATER-BBL/DAY	2395			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sara Evans
SIGNATURE Sara Evans NAME (PRINT OR TYPE) 10/9/13 DATE 918-879-1942 PHONE NUMBER
1437 S Boulder Ave., Suite 700 ADDRESS Tulsa CITY OK STATE 74119 ZIP sevans@redforkenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Oxley WELL NO. 1-35H

NAMES OF FORMATIONS	TOP
Checkerboard	4194' TVD
Big Lime	4406'
Oswego	4469'
Verdigris	4624'
Pink Lime	4709'
Mississippi	4896'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 4/27/13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
35	20N	1W	Noble
Spot Location			
NW 1/4	NW 1/4	NW 1/4	NE 1/4
Depth of Deviation	4266'	Radius of Turn	1250'
Measured Total Depth	9744'	Direction	4
True Vertical Depth		BHL From Lease, Unit, or Property Line:	
4983'		150'	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:		5108'	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:		5108'	