

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153235450001

Completion Report

Spud Date: July 23, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 01, 2013

1st Prod Date: September 25, 2013

Completion Date: September 07, 2013

Drill Type: STRAIGHT HOLE

Well Name: TWF 29-1

Purchaser/Measurer:

Location: WOODWARD 29 21N 21W
NW SE NW SW
1880 FSL 885 FWL of 1/4 SEC
Derrick Elevation: 2319 Ground Elevation: 2307

First Sales Date:

Operator: ROCK CREEK RESOURCES LLC 23086

700 17TH ST STE 1300
DENVER, CO 80202-3550

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	852	2950	580	SURFACE
PRODUCTION	5 1/2	17	J-55	7715	5320	990	2110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7693	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2013	COTTAGE GROVE	11	37			178	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: COTTAGE GROVE			Code: 405CGGV			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
472351	UNIT			7530			7542			
Acid Volumes				Fracture Treatments						
1,000 GALLONS 15% HCL				1,481 BARRELS, 83,900 POUNDS 20/40						

Formation	Top
VIRGIL	3820
HASKELL	6960
TONKAWA	7093
AVANT	7437
COTTAGE GROVE	7513
COTTAGE GROVE SS	7530

Were open hole logs run? Yes
Date last log run: August 29, 2013
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1121330

API NO. 153-23545
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK
 NOTE:

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

OCT 08 2013

Attach copy of original if recompletion or re-

ORIGINAL
 AMENDED (Reason)

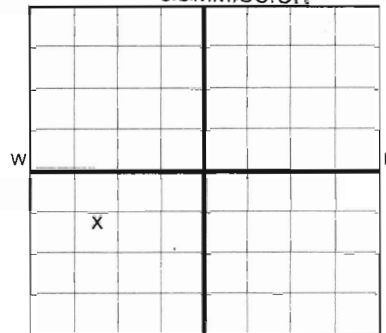
Rule 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 7/21/2013
 DRLG FINISHED DATE 8/1/2013
 DATE OF WELL COMPLETION 9/7/2013
 1st PROD DATE 9/25/2013
 RECOMP DATE N/A
 Longitude (if known)
 OTC/OCC OPERATOR NO. 23086

OKLAHOMA CORPORATION COMMISSION



WOODWARD COUNTY SEC 29 TWP 21N RGE 21W
 LEASE NAME TWF WELL NO. 29-1
 NW 1/4 SE 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1,880 FWL OF 1/4 SEC 885
 ELEVATION N Derrick 2,319' Ground 2,307' Latitude (if known)
 OPERATOR NAME Rock Creek Resources, LLC
 ADDRESS 700 - 17th Street, Suite 1300
 CITY Denver STATE CO ZIP 80202

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8-5/8"	23#	J-55	852'	2,950	580 410	Surface	
INTERMEDIATE								
PRODUCTION	5-1/2"	17#	J-55	7,715'	5,320	990	2,110'	
LINER								

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PBTB TOTAL DEPTH 7800'
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE 7,693'

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	Cottage Grove
SPACING & SPACING ORDER NUMBER	472351 - Unitized
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	7,530'-7,542'
ACID/VOLUME	15% HCl / 1,000gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 1,481 BBLS 83,900# 20/40

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
 OR First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	9/25/2013
OIL-BBL/DAY	11 BBLS
OIL-GRAVITY (API)	37
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	-----
WATER-BBL/DAY	178 BBLS
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	-----
CHOKE SIZE	-----
FLOW TUBING PRESSURE	-----

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brett Wisner
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 Brett Wisner, Sr. Landman 10/3/2013 303-382-2170
 700 - 17th Street, Suite 1300 Denver CO 80202
 ADDRESS CITY STATE ZIP EMAIL ADDRESS
 bwisner@rockcreekresourcesllc.com

