

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35103243320000

Completion Report

Spud Date: March 28, 2012

OTC Prod. Unit No.: 103-207929

Drilling Finished Date: April 02, 2012

1st Prod Date:

Completion Date: October 03, 2013

Drill Type: STRAIGHT HOLE

Well Name: FILTZ 2-27

Purchaser/Measurer:

Location: NOBLE 27 20N 2W
 C S2 NE SE
 1650 FSL 1980 FWL of 1/4 SEC
 Derrick Elevation: 1140 Ground Elevation: 1129

First Sales Date:

Operator: BLAIK R E INC 16832

1616 E 19TH ST STE 201
 EDMOND, OK 73013-6675

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	304	3000	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3799	4400	250	1915

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3200	CIBP
3450	CIBP
3658	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERRY

Code: 405PRRY

Class: DRY

Spacing Orders

Order No	Unit Size
510005	160

Perforated Intervals

From	To
3648	3675

Acid Volumes

1,000 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: TONKAWA

Code: 406TNKW

Class: DRY

Spacing Orders

Order No	Unit Size
510005	160

Perforated Intervals

From	To
3310	3312

Acid Volumes

500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: LOVELL

Code: 406LVLL

Class: DRY

Spacing Orders

Order No	Unit Size
47577	160

Perforated Intervals

From	To
3110	3114

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
RED BEDS SHALE	0
SAND / SHALE	1050
SHALE / SAND	1490
SAND / SHALE / LIME	2190
LIME (AVANT)	3491
SAND (PERRY)	3648

Were open hole logs run? Yes
Date last log run: April 01, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1121322

Status: Accepted

API NO. 35-103-24332
 OTC PROD. UNIT NO. 103207929

PLEASE TYPE OR USE BLOCK LETTERS
 NOTE:

AS SUBMITTED

RECEIVED

Form 1002A
 Rev. 2009

OCT 09 2013

Attach copy of original if recompletion or re

Rule 165.10-3-25

**OKLAHOMA CORPORATION
 COMMISSION**

ORIGINAL
 AMENDED (Reason)

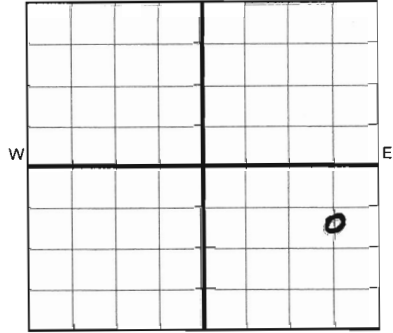
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	NOBLE	SEC	27	TWP	20N	RGE	2W	SPUD DATE	3-28-2012
LEASE NAME	FILTZ			WELL NO.	2-27			DRLG FINISHED DATE	4-2-2012
ELEVATIO N Derrick	1140	Ground	1129	FSL OF 1/4 SEC	1650	FWL OF 1/4 SEC	1980	DATE OF WELL COMPLETION	10-3-2013
OPERATOR NAME	R.E. BLAIK, INC.			OTC/OCC OPERATOR NO.	16832				
ADDRESS	1616 E. 19TH STREET SUITE 201								
CITY	EDMOND	STATE	OK	ZIP	73013				



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8-5/8"	24#	J-55	304	3000	250	SURFACE	
INTERMEDIATE								
PRODUCTION	5-1/2"	15.5#	J-55	3799	4400	250	1915	
LINER								
							TOTAL DEPTH	3,800

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3658 TYPE CIBP PLUG @ 3200 TYPE CIBP
 PACKER @ _____ BRAND & TYPE _____ PLUG @ 3450 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PERRY	TONKAWA	LOVELL
SPACING & SPACING ORDER NUMBER	160/510005	160/510005	160/47577
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	DRY
PERFORATED INTERVALS	3667-3675	3310-3312	3110-3114
	3648-3654		
ACID/VOLUME	1000 GAL	500 GAL	
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: ROBERT E. BLAIK NAME (PRINT OR TYPE)
 1616 E. 19TH STREET SUITE 201 EDMOND OK 73013
 ADDRESS CITY STATE ZIP
 DATE: 10/3/2013 PHONE NUMBER: 405-285-8000
 EMAIL ADDRESS: _____

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FILTZ WELL NO. 2-27

NAMES OF FORMATIONS	TOP
RED BEDS/SHALE	0
SAND/SHALE	1,050
SHALE/SAND	1490
SAND/SHALE/LIME	2,190
LIME (AVANT)	3,491
SAND (PERRY)	3,648
TOTAL DEPTH	3,800

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

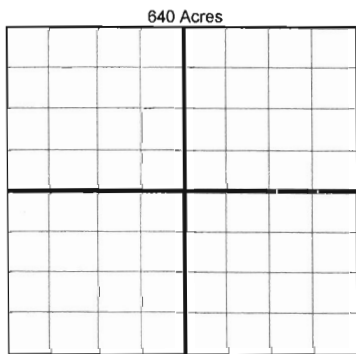
Date Last log was run 4/1/2012

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

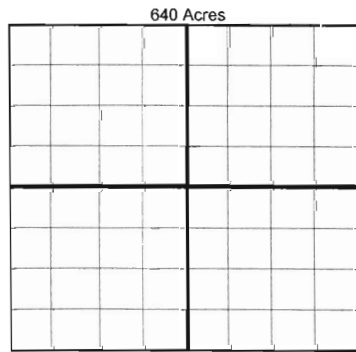
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: