

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119240470000

Completion Report

Spud Date: April 03, 2013

OTC Prod. Unit No.: 119-211443

Drilling Finished Date: April 17, 2013

1st Prod Date: August 22, 2013

Completion Date: August 22, 2013

Drill Type: HORIZONTAL HOLE

Well Name: JARDOT 36-19N-2E 1MH

Purchaser/Measurer:

Location: PAYNE 31 19N 3E
 NW SE SW SW
 340 FSL 936 FWL of 1/4 SEC
 Derrick Elevation: 907 Ground Elevation: 884

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428
 OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609830

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	525		225	SURFACE
INTERMEDIATE	7"	29#	L-80	5180		360	2702

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6#	P-110	4358	0	410	5084	9442

Total Depth: 9442

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 0213	MISSISSIPPIAN	261		429	1644	1505	PUMPING		35	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
605008		640		5230			9303			
Acid Volumes				Fracture Treatments						
373 BBLs OF ACID (12 STAGES)				132,419 BBLs OF FLUID						
				2,445,053 #30/50						
				13,916 100 MESH SAND						

Formation	Top
MISSISSIPPIAN	4830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 36 TWP: 19N RGE: 2E County: PAYNE

NW NE NE NE

51 FNL 386 FEL of 1/4 SEC

Depth of Deviation: 3473 Radius of Turn: 806 Direction: 344 Total Length: 5163

Measured Total Depth: 9442 True Vertical Depth: 4332 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1121210

Status: Accepted