

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105410170001

**Completion Report**

Spud Date: February 15, 2013

OTC Prod. Unit No.:

Drilling Finished Date: February 22, 2013

1st Prod Date: September 24, 2013

Completion Date: September 12, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: SOUTH BLUE RIBBON 30-8

Purchaser/Measurer:

Location: NOWATA 30 28N 15E  
C E2 SW SW  
660 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 850 Ground Elevation: 0

First Sales Date:

Operator: BRATCO OPERATING COMPANY 20347  
PO BOX 279  
399258 W 1330 DR  
DEWEY, OK 74029-0279

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	110	2300	60	SURFACE
PRODUCTION	4 1/2	10.5	J-55	1686	4500	280	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1695**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2013	MISSISSIPPI LIME	0.5		4	8000	165	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				1396			1406		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15% HCL WITH 7% KCL				There are no Fracture Treatments records to display.					

Formation	Top
LENAPAH LS	364
ALTAMONT	536
PAWNEE	616
OSWEGO	776
VERDIGRIS	900
RIVERTON	1360
MISSISSIPPIAN	1375
WOODFORD	1690

Were open hole logs run? Yes

Date last log run: July 03, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
Status: Accepted
1121304

API NO. 105-41017  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry

AS SUBMITTED

RECEIVED  
Form 1002A  
Rev. 2007

OCT 03 2013

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☒ ORIGINAL  
☐ AMENDED  
Reason Amended  
TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Nowata	SEC	30	TWP	28N	RGE	15E	SPUD DATE	2/15/2013
LEASE NAME	South Blue Ribbon	WELL NO.	30-8	DRIG FINISHED	2/22/2013	WELL COMPLETION	9/12/2013	1ST PROD DATE	9/24/2013
SHL	1/4 E/2 1/4 SW 1/4 SW 1/4	FSL	660	FWL OF 1/4 SEC	990	RECOMP DATE	NA	OPERATOR NAME	Bratco Operating Company Inc.
ELEVATION	850 Ground	Latitude if Known		Longitude if Known		OTC/OCC OPERATOR NO.	20347	ADDRESS	PO Box 279
CITY	Dewey	STATE	Oklahoma	ZIP	74029				


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CEMENT
Conductor	NA						
Surface	8 5/8	24#	J55	110	2300	60	Surface
Intermediate							
Production	4 1/2	10.5 #	J55	1686	4500	280	Surface
Liner							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	1695
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	None						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1396-1406						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	1000 Gal 15% HCl w/ 7% KCl						

INITIAL TEST DATA	<input type="checkbox"/> Request minimum gas allowable (165:10-17-7)	Gas Purchaser/Measurer	1st Sales Date
INITIAL TEST DATE	9/24/2013		
OIL-BBL/DAY	1/2		
OIL-GRAVITY ( API)			
GAS-MCF/DAY	4 MCF		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	165		
PUMPING OR FLOWING	Pumping		
INITIAL SHUT-IN PRESSURE	NA		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	None		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JH Rountree	DATE	9/24/2013	PHONE NUMBER	918-534-2322
ADDRESS	PO Box 279	CITY	Dewey	STATE	Oklahoma
		ZIP	74029	EMAIL ADDRESS	johnroutree@bratco-operating.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME South Blue Ribbon

WELL NO. 30-8

NAMES OF FORMATIONS	TOP
Lenapah Ls	364
Altamont	536
Pawnee	616
Oswego	776
Verdigris	900
Riverton	1360
Mississippian	1375
Woodford	1690
Total Depth	1695

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	7/3/2013
Was CO <sub>2</sub> encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Was H <sub>2</sub> S encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines F-SL F-WL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	