

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256200000

Completion Report

Spud Date: August 10, 2013

OTC Prod. Unit No.: 00721163300000

Drilling Finished Date: September 08, 2013

1st Prod Date: September 24, 2013

Completion Date: October 03, 2013

Drill Type: HORIZONTAL HOLE

Well Name: THOMAS 1HX-35

Purchaser/Measurer:

Location: BEAVER 23 1N 20E CM
NE SW SE SE
339 FSL 710 FEL of 1/4 SEC
Derrick Elevation: 2946 Ground Elevation: 2924

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
612868

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1986		1585	SURFACE
INTERMEDIATE	7	26	P-110	6631		310	5364

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	10162	0	0	6476	16638

Total Depth: 16688

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2013	MARMATON	518	42	407	786	3175	PUMPING		OPEN	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
612468		640		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
MARMATON	6631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NOTE: THIS WELL IS AN "OPEN HOLE COMPLETION" FROM THE BOTTOM OF 7" CASING @ 6631 TO THE TERMINUS @ 16688. THE 4 1/2 IN LINER IS NOT CEMENTED AND HAS PORTS FROM 6631 TO 16626. COMPLETION SYSTEM IS A PACKER PLUS WITH 28 STAGES. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 35 TWP: 1N RGE: 20E County: BEAVER Meridian: CM SW SE SE SE 222 FSL 517 FEL of 1/4 SEC Depth of Deviation: 5630 Radius of Turn: 1477 Direction: 181 Total Length: 9581 Measured Total Depth: 16688 True Vertical Depth: 6371 End Pt. Location From Release, Unit or Property Line: 222

FOR COMMISSION USE ONLY
Status: Accepted
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