Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045233740000 **Completion Report** Spud Date: July 29, 2013

OTC Prod. Unit No.: 045-211404 Drilling Finished Date: August 19, 2013

1st Prod Date: September 07, 2013

Completion Date: September 07, 2013

HORIZONTAL HOLE Drill Type:

Min Gas Allowable: Yes

Well Name: DUNN 2-12H Purchaser/Measurer: ENOGEX GAS GATHERING

ELLIS 12 16N 24W First Sales Date: 09/07/2013 Location:

SE SE SW SE

250 FSL 1480 FEL of 1/4 SEC

Latitude: 35.8691056 Longitude: -99.6951333 Derrick Elevation: 0 Ground Elevation: 2152

APACHE CORPORATION 6778 Operator:

> 6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
614359

Increased Density	
Order No	
614360	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	J-55	620		340	SURFACE	
INTERMEDIATE	7	26	P110	7598		400	4682	
PRODUCTION	4 1/2	11.6	P110	12059		470	6700	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12213

Packer					
Depth	Brand & Type				
7939	ASI ARROWSET				

Plug					
Depth	Plug Type				
12033	CIBP				

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2013	TONKAWA	118	41.6	404	3424	200	FLOWING	1398	64/64	107

Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: OIL

Spacing Orders						
Order No	Unit Size					
584630	640					

Perforated Intervals					
From To					
8412	11988				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

9-STAGE FRAC: 1,241,700# 20/40 OTTAWA PROP; TLTR - 22,362 BBL

Formation	Тор
TORONTO	7944
HASKELL	8272
TONKAWA	8336

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 16N RGE: 24W County: ELLIS

NW SE NW NE

820 FNL 1939 FEL of 1/4 SEC

Depth of Deviation: 7700 Radius of Turn: 573 Direction: 356 Total Length: 4229

Measured Total Depth: 12213 True Vertical Depth: 8273 End Pt. Location From Release, Unit or Property Line: 820

FOR COMMISSION USE ONLY

1121249

Status: Accepted

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