I NUMBER:	105 41110 Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: 10/11/2013 Expiration Date: 04/11/2014
		PEF	RMIT TO DRILL	
VELL LOCATION		SW FEET FROM QUARTER: FROM SOU		
Lease Name:	THE LITTLE GARRETT	Well No: 7		will be 165 feet from nearest unit or lease boundary
Operator Name:	ROCKY TOP ENERGY LLC	т	elephone: 9182737444	OTC/OCC Number: 22945 0
ROCKY	TOP ENERGY LLC			
114 S MAPLE ST			CANDY CREEK	RANCH
NOWATA, OK		OK 74048-3402	P.O. BOX 727	
			NOWATA	OK 74048
2 3 4 5		Location Exception Order	7 8 9 10	Increased Density Orders:
pacing Orders: No Spacing			S.	
ending CD Nur Total Depth:		tion: 0 Surface Casi	ng: 0	Special Orders: Depth to base of Treatable Water-Bearing FM: 40
Cement w	rill be circulated from Te	otal Depth to the Ground Surfa	ce on the Production Casing S	String.
Under Federa	I Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:		
Type of Pit Syst Type of Mud Sy	em: ON SITE stem: AIR		A. Evaporation/dewater and b	ackfilling of reserve pit.
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N			H. CBL REQUIRED	
Wellhead Prote		A		
Pit is not loc Category of Pit	ated in a Hydrologically Sensitive	AIEa.		
• •	red for Category: 4			
Liner not requi	red for Category: 4 NON HSA			
Liner not requi	NON HSA			

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. ALTERNATE CASING

Description

10/8/2013 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4) (C)

SPACING

10/10/2013 - G75 - FORMATION UNSPACED; 120-ACRE LEASE (W2 SW4 & SW4 NW4)