API NUMBER: 105 41109

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/11/2013
Expiration Date: 04/11/2014

PERMIT TO DRILL

		I LIXIVIII TO DI	XILL		
ELL LOCATION: Sec: 01 Twp: 26N Rge: 14	County: NO\	VATA			
POT LOCATION: SW NE SW SW	FEET FROM QUARTER: FROM	SOUTH FROM	WEST		
	SECTION LINES:	825	825		
Lease Name: THE LITTLE GARRETT	Well No:	6	W	/ell will be 495 feet from nearest unit or lease boundary	
Operator ROCKY TOP ENERGY LLC		Telephone: 91	82737 <i>444</i>	OTC/OCC Number: 22945 0	
Name:		тогорионо.	S_1 07 1 1 1	210,000 Humbon 22010 0	
ROCKY TOP ENERGY LLC					
114 S MAPLE ST			CANDY CRE		
NOWATA, OK	74048-3402		P.O. BOX 727		
NOWATA, OR	74040 3402		NOWATA	OK 74048	
formation(s) (Permit Valid for Listed Form	Depth		Name	Depth	
1 BARTLESVILLE	1200	6			
2		7			
4		9			
5		10)		
acing Orders: No Spacing Location Exception		n Orders:		Increased Density Orders:	
nding CD Numbers:				Special Orders:	
Total Depth: 1300 Ground Elevation: 0	Surface	Casing: 0		Depth to base of Treatable Water-Bearing FM: 40	
Cement will be circulated from Total De Under Federal Jurisdiction: No		Surface on the Per Supply Well Drilled:		g String. Surface Water used to Drill: No	
T 1 INFORMATION		Арр	proved Method for dispo	osal of Drilling Fluids:	
pe of Pit System: ON SITE		A.	Evaporation/dewater a	nd backfilling of reserve pit.	
pe of Mud System: AIR					
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N		н.	H. CBL REQUIRED		
ellhead Protection Area? N					
is not located in a Hydrologically Sensitive Area.					
ategory of Pit: 4					
ner not required for Category: 4					
t Location is NON HSA					
t Location Formation: HOGSHOOTER					
flud System Change to Water-Based or Oil-Based Mud R	equires an Amended Intent	(Form 1000).			

Notes:

Category Description

ALTERNATE CASING

10/8/2013 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4)

SPACING 10/10/2013 - G75 - FORMATION UNSPACED; 120-ACRE LEASE (W2 SW4 & SW4 NW4)

SURFACE LOCATION 10/10/2013 - G75 - 825' FSL, 825' FWL SW4 1-26N-14E PER OPERATOR