API NUMBER: 105 41104

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/11/2013
Expiration Date: 04/11/2014

DEBMIT TO DRILL

TOLOCATION: Sec. 01 Tup: 26N Rge: 14E County: NOWATA OTLOCATION: SE: SE: SW. SW. FERT FROM LINEAR FLOW SOUTH FROM WEST SECTION AND FROM THE SECTION AND SECTION AN				PERMIT TO	<u>DRILL</u>		
Lease Name: THE LITTLE GARRETT Well No: 1 Well will be 165 feet from nearest unit or lease boundary. Operator ROCKY TOP ENERGY LLC 114 S MAPLE ST NOWATA, OK 74048-3402 CANDY CREEK RANCH P.O. BOX 727 NOWATA OK 74048 COMMATA	ELL LOCATION: Sec: 01	Twp: 26N Rge: 14E	County: NOW	ATA			
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			an Amended Intent (F	orm 1000).			

Notes:

Description Category

ALTERNATE CASING

10/8/2013 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER OCC 165:10-3-4(D)(4)

SPACING 10/10/2013 - G75 - FORMATION UNSPACED; 120-ACRE LEASE (W2 SW4 & SW4 NW4)