Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1. API No.: 35119240540001

2. OTC Prod. Unit No.: 119-211354

3. Date of Application: September 09, 2013

4. Application For (check one)

- X A. Commingled Completion in the Wellbore (165:10-3-39)
 - B. Commingled Completion at the Surface (165: 10-3-39)
 - C. Multiple (Dual) Completion (165: 10-3-36)
 - D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

DEVON ENERGY PRODUCTION CO LP

OTC/OCC No. 20751

333 W SHERIDIAN AVE DEC 34.428

OKLAHOMA CITY, OK 73102-5010

Phone 4052353611 Fax 4052287518 Phone 4052353611 Fax 4052287518

JARDOT 6-7-18N-3E 1WHX 6. Lease Name/Well No.

640

7. Location within Sec. (1/4 1/4 1/4 1/4) SW SE SW SW County PAYNE Sec. 31 **Twp.** 19N 3E Rge.

8. The Following Facts are Submitted

613367

Name of common source of supply WOODFORD Top and bottom of pay section (perforations) 5010 - 10341

Type of production (oil or gas) Method of production (flowing or art. lift) Art. Lift

Latest test data by zone (oil, gas, and water) O:728; G:1650; Wellhead or bottomhole pressure 0 psi

W:35						
Spacing Order		Increased Density				
Order Number	Unit Size	Order Number	Unit Size			
607593	640					
608299	640					

Location Exception				
Order Number	Unit Size			
613369				
613368				
	•			

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Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Name of common source						
	of supply	SYLVAN	Top and bottom of pay	section (perforations)	10442 - 11009	
Type of production (oil or gas)		Oil	Method of production (flowing or art. lift)		Art. Lift	
_atest test data by zone ((oil, gas, and water)	combined with Woodford	Wellhead or bottomhol	e pressure		
Spacing O	rder	Increa	sed Density	Location	Exception	
Order Number	Unit Size	Order Numbe	er Unit Size	Order Number	Unit Size	
607593	640		•	613369		
08299	640	1		613368		
13367	640				,	
lame of common source	of supply	WOODFORD	Top and bottom of pay	section (perforations)	11178 - 14404	
Type of production (oil or	r gas)	Oil	Method of production (flowing or art. lift)	Art. Liift	
atest test data by zone ((oil, gas, and water)		Wellhead or bottomhol	e pressure		
Spacing O	order	Increa	Increased Density		Location Exception	
Order Number	Unit Size	Order Numbe	er Unit Size	Order Number	Unit Size	
07593	640		•	613369		
08299	640	1		613368		
	640 ize of units under 8G	above are not the same.	have the different allocation	s been addressed?	Yes X No	
List all the operator. The operators listed above d no later than five (5) days	ize of units under 8G s with mailing a te have been notified s after submission of	and furnished a copy of the this application.	have the different allocation 2 mile, producing from his application. If no, an affice	m the above listed zo		
A, 4B, or 4D above, and si List all the operator The operators listed above d no later than five (5) days Classification of w	ize of units under 8G s with mailing a e have been notified s after submission of	and furnished a copy of the this application.	2 mile, producing fro	m the above listed zo	ones.	
A, 4B, or 4D above, and si List all the operator The operators listed above d no later than five (5) days Classification of w Attach the Folowin Correlation log section (por Diagrammatic sketch of the Plat showing the location of	ize of units under 8G s with mailing a e have been notified s after submission of rell (see OAC 16 ng: rosity, resistivity, or ge proposed completion of all wells within 1/2	and furnished a copy of the this application. 55:10-13-2): Oil gamma ray) with top and be on of the well. mile producing from the zero.	2 mile, producing from this application. If no, an affice the application of perforated intervals	m the above listed zo	ones.	
A, 4B, or 4D above, and since the operators listed above in a later than five (5) days. Classification of word and the control of the contro	ize of units under 8G s with mailing a e have been notified s after submission of rell (see OAC 16 ng: rosity, resistivity, or ge e proposed completic f all wells within 1/2 Form 1024, Packer S	and furnished a copy of the this application. 55:10-13-2): Oil gamma ray) with top and be not of the well. mile producing from the zeetting Report, and a Form	2 mile, producing from this application. If no, an afficient of perforated intervals ones listed above.	m the above listed zo	ones.	
A, 4B, or 4D above, and si List all the operator The operators listed above d no later than five (5) days Classification of w Attach the Folowin Correlation log section (por Diagrammatic sketch of the Plat showing the location of f 4B, 4C, or 4D above, and f 4A, 4B, or 4D above, and	ize of units under 8G s with mailing a e have been notified s after submission of rell (see OAC 16 ng: rosity, resistivity, or g e proposed completic f all wells within 1/2 Form 1024, Packer S d size of units under	and furnished a copy of the this application. 25:10-13-2): Oil gamma ray) with top and be consorted to the well. mile producing from the zeetting Report, and a Form 8G above are not the same	2 mile, producing from this application. If no, an afficient of the producing from the pr	m the above listed zo lavit of mailing must be smarked.	Yes X NoYes X No	
A, 4B, or 4D above, and si List all the operator The operators listed above d no later than five (5) days Classification of w Attach the Folowin Correlation log section (por Diagrammatic sketch of the Plat showing the location of f 4B, 4C, or 4D above, a F f 4A, 4B, or 4D above, and	ize of units under 8G Is with mailing a In have been notified a safter submission of the light	and furnished a copy of the this application. 25:10-13-2): Oil gamma ray) with top and be consorted to the well. mile producing from the zeetting Report, and a Form 8G above are not the same	2 mile, producing from this application. If no, an affice this application is application of perforated intervals to the content of the content and the content allocations.	m the above listed zo lavit of mailing must be smarked.	Yes X NoYes X No	

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