API NUMBER: 105 41101

Oil & Gas

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/09/2013
Expiration Date: 04/09/2014

## PERMIT TO DRILL

POT LOCATION: NE N		ROM QUARTER: FROM ON LINES:	SOUTH FROM	WEST 1155			
Lease Name: KING		Well No:	2		Well will be	165 feet from nearest unit or leas	se boundary
	& GAS LLC		Telephone: 8	704453842		OTC/OCC Number: 22658	
KTW OIL & GAS LL P.O. BOX 130 BULL SHOALS,		9-0130		MARGAR 117-05 RF WANN	_	OK 74083	
Formation(s) (Permi Name	t Valid for Listed Formation	ns Only): Depth		Name		Depth	
1 WAYSIDE		350	(	6			
2				7			
3 4				3 9			
5				10			
pacing Orders:  No Spacing	ı	Location Exception	Orders:		Inc	creased Density Orders:	
ending CD Numbers:					Sp	pecial Orders:	
Total Depth: 400	Ground Elevation: 903	Surface	Casing: 0		Depth to	to base of Treatable Water-Bearing FM:	160
Cement will be circu	ılated from Total Depth t	to the Ground S	Surface on the	Production Ca	sing String.		
Under Federal Jurisdiction:	No	Fresh Wate	r Supply Well Drilled	I: No		Surface Water used to Drill:	No
PIT 1 INFORMATION			A	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: ON SITE			A. Evaporation/dewater and backfilling of reserve pit.				
ype of Mud System: WATE	R BASED						
Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N			-	H. CBL REQUIRED			
Vellhead Protection Area?	N						
it is located in a Hydro	ologically Sensitive Area.						

Notes:

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: CHANUTE

Category Description

ALTERNATE CASING 10/9/2013 - G71 - APPROVED WITH THE FOLLOWING CONDITIONS: 1) DRILLING FLUID WILL BE

MUD PRIOR TO TOTAL DEPTH; AND, 2) COPY OF CBL NEEDS TO BE SUBMITTED TO OCC TECHNICAL STAFF AS SOON AS POSSIBLE. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED PER

OCC 165:10-3-4(D)(4)(C)

LOCATION EXCEPTION 10/9/2013 - G75 - NEED LOCATION EXCEPTION FOR WAYSIDE <300' (10') FROM KING 1 (105-

41072); NA, KING 1 TO BE COMPLETED IN BARTLESVILLE PER OPERATOR

SPACING 10/9/2013 - G75 - FORMATION UNSPACED: 30-ACRE LEASE (N2 SE4 SW4 & E2 NE4 SW4 SW4 &

E2 SE4 SW4 SW4)