

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129238530000

**Completion Report**

Spud Date: August 03, 2013

OTC Prod. Unit No.: 129-211417

Drilling Finished Date: August 25, 2013

1st Prod Date: September 11, 2013

Completion Date: September 11, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DEBRA 2-19H

Purchaser/Measurer: ENOGEX GATHERING & PROCESSING LLC

Location: ROGER MILLS 19 16N 23W  
SE SW SE SW  
100 FSL 1800 FWL of 1/4 SEC  
Latitude: 35.84159 Longitude: -99.687819  
Derrick Elevation: 0 Ground Elevation: 2057

First Sales Date: 09/11/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500  
TULSA, OK 74136-4224

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 613878             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 611580            |  |

| Casing and Cement |       |        |         |       |     |     |            |
|-------------------|-------|--------|---------|-------|-----|-----|------------|
| Type              | Size  | Weight | Grade   | Feet  | PSI | SAX | Top of CMT |
| SURFACE           | 9 5/8 | 40     | J-55    | 625   |     | 663 | SURFACE    |
| INTERMEDIATE      | 7     | 26     | P-110   | 7700  |     | 480 | 2260       |
| PRODUCTION        | 4 1/2 | 11.6   | HCP-110 | 12585 |     | 324 | 7089       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 12585**

| Packer |                    |
|--------|--------------------|
| Depth  | Brand & Type       |
| 8044   | 4.5 ARROWSET AS1-X |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 28, 2013      | TONKAWA   | 436         | 42.3              | 814         | 1867                    | 299           | GAS LIFT          | 1314                     | 64/64      | 170                  |

| Completion and Test Data by Producing Formation |                  |  |               |  |  |            |           |  |  |  |
|---|------------------|--|---------------|--|--|------------|-----------|--|--|--|
| Formation Name: TONKAWA                         |                  |  | Code: 406TNKW |  |  | Class: OIL |           |  |  |  |
| <b>Spacing Orders</b>                           |                  |  |               | <b>Perforated Intervals</b>                          |  |            |           |  |  |  |
| <b>Order No</b>                                 | <b>Unit Size</b> |  |               | <b>From</b>  |  |            | <b>To</b> |  |  |  |
| 585540  | 640              |  |               | 8690   |  |            | 12411     |  |  |  |
| <b>Acid Volumes</b>                             |                  |  |               | <b>Fracture Treatments</b>                           |  |            |           |  |  |  |
| There are no Acid Volume records to display.    |                  |  |               | 9 STAGE FRAC; 1,173,880# TOTAL PROP; 19,149 BBL TLTR |  |            |           |  |  |  |

| Formation | Top  |
|-----------|------|
| DOUGLAS H | 7843 |
| HASKELL   | 8241 |
| TONKAWA   | 8320 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks  |
|--|
| OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. |

| Lateral Holes   |
|---|
| Sec: 19 TWP: 16N RGE: 23W County: ROGER MILLS   |
| NE NW NE NW   |
| 200 FNL 1800 FWL of 1/4 SEC   |
| Depth of Deviation: 7733 Radius of Turn: 573 Direction: 16 Total Length: 4504                                   |
| Measured Total Depth: 12585 True Vertical Depth: 8331 End Pt. Location From Release, Unit or Property Line: 200 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1121088                 |