

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238420000

Completion Report

Spud Date: July 08, 2013

OTC Prod. Unit No.: 129-211320

Drilling Finished Date: August 05, 2013

1st Prod Date: August 29, 2013

Completion Date: August 29, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MALSON 1-28H

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: ROGER MILLS 28 16N 25W
SE SW SW SW
250 FSL 550 FWL of 1/4 SEC
Latitude: 35.8279528 Longitude: -99.8694222
Derrick Elevation: 0 Ground Elevation: 2417

First Sales Date: 8/29/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	613862
	616366

Increased Density	
Order No	
	613755

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	770		367	SURFACE
INTERMEDIATE	7	26	P-110	7900		400	5594
PRODUCTION	4 1/2	11.6	P-110	13048		553	2468

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13055

Packer	
Depth	Brand & Type
8371	AS1-X

Plug	
Depth	Plug Type
13016	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2013	TONKAWA	69	40.7	68	986	182	FLOWING	1003	64/64	130

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
67526	640			8755			12985			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				10-STAGE FRAC: 1,381,400# 20/40 WHITE PROP; TLTR-23,505 BBL						

Formation	Top
TORONTO	8057
HASKELL	8496
TONKAWA	8553

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 28 TWP: 16N RGE: 25W County: ROGER MILLS
SE NW NW NW
371 FNL 655 FWL of 1/4 SEC
Depth of Deviation: 8032 Radius of Turn: 573 Direction: 3 Total Length: 4625
Measured Total Depth: 13055 True Vertical Depth: 8582 End Pt. Location From Release, Unit or Property Line: 371

FOR COMMISSION USE ONLY
Status: Accepted
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