Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119240420000

OTC Prod. Unit No.: 11921128700000

Completion Report

Spud Date: April 25, 2013

Drilling Finished Date: May 19, 2013

1st Prod Date: July 05, 2013

Completion Date: July 05, 2013

Drill Type: **HORIZONTAL HOLE**

Well Name: THOMASON 22-20N-3E 1MH

Purchaser/Measurer:

First Sales Date:

Location: PAYNE 15 20N 3E
NW SW SW SW
414 FSL 270 FWL of 1/4 SEC
Derrick Elevation: 1048 Ground Elevation: 1023

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609101

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	453		235	SURFACE
INTERMEDIATE	&"	29#	L-80	4904		390	2504

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	11.6#	P-110	5609	0	425	3606	9215

Total Depth: 9215

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2013	MISSISSIPPIAN	46		33	717	2791	PUMPING		30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders	
Order No	**Unit Size**
606860	640

Perforated Intervals	
From	**To**
4930	9100

Acid Volumes
539 BBLS ACID (13 STAGES)

Fracture Treatments
1,503,912 # 30/50
83,003 BBLS FLUID

Formation	Top
MISSISSIPPIAN	4523

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

NOTE: IRREGULAR SECTION.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes

Sec: 22 TWP: 20N RGE: 3E County: PAYNE

NE NW NW NW

59 FNL 649 FWL of 1/4 SEC

Depth of Deviation: 3532 Radius of Turn: 785 Direction: 177 Total Length: 4898

Measured Total Depth: 9215 True Vertical Depth: 4343 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

1120936

Status: Accepted