

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081241470000

Completion Report

Spud Date: July 29, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 06, 2013

1st Prod Date: September 23, 2013

Completion Date: September 20, 2013

Drill Type: STRAIGHT HOLE

Well Name: HOWARD 1

Purchaser/Measurer:

Location: LINCOLN 22 16N 5E
SW SW SW NW
130 FSL 150 FWL of 1/4 SEC
Derrick Elevation: 940 Ground Elevation: 935

First Sales Date:

Operator: K S OIL COMPANY INC 2739

713 SW 119TH ST
OKLAHOMA CITY, OK 73170-6067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
614244

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	1048	3000	525	SURFACE
PRODUCTION	5 1/2	15	J	3450	4000	85	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2013	PRUE	50	38	50	1000	10	FLOWING	650	1/2	100

Completion and Test Data by Producing Formation										
Formation Name: PRUE			Code: 404PRUE			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
613676		160		3366			3386			
Acid Volumes				Fracture Treatments						
2,000 GALLONS				1,500 BARRELS GELLED WATER						

Formation	Top
OSWEGO LIME	3300
PRUE SAND	3360
VERDIGRIS	3400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1121173

AP# 24147
 OTC PROD. UNIT NO. 02739

PLEASE TYPE OR PRINT
 NOTE: 021-24147
 Attach copy of original 1002A if recompleting

AS SUBMITTED

RECEIVED
 SEP 26 2013
 OKLAHOMA CORPORATION COMMISSION

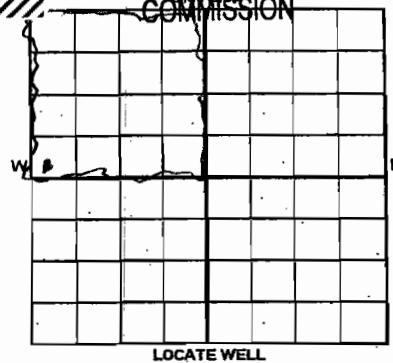
ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln	SEC 22	TWP 16N	RGE 5E	DRLG FINISHED DATE 8-6-13
LEASE NAME Howard	WELL NO. 1	DATE OF WELL COMPLETION 9-20-13		1st PROD DATE 9-23-13
S 1/4 SW 1/4 SW 1/4 NW 1/4	FSL 130 150	FWL OF 15' 1/4 SEC 130		RECOMP DATE
ELEVATION 940	Ground 935	Latitude (if known)		Longitude (if known)
Derrick FL	OPERATOR NAME K. S. Oil Company, Inc.		OTC/OCC OPERATOR NO. 02739	
ADDRESS 713 S. W. 119				
CITY Ok. City		STATE Ok	ZIP 73170	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 613676
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J	1010	3000	577	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"	15#	J	3450	4000	85 102	2900
LINER							
							TOTAL DEPTH 3450

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 PRUE*

FORMATION	Prue						
SPACING & SPACING ORDER NUMBER	160 acres 613676						
CLASS: Oil, Gas, Dry, Inj, Disp, Comin Disp, Svc	Oil						
PERFORATED INTERVALS	3366						
	3386						
ACID VOLUME	2000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	1500 bbls						
	gelled water						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	9-23-13			
OIL-BBL/DAY	50 bbls day			
OIL-GRAVITY (API)	38°			
GAS-MCF/DAY	50 MCF			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	10 bbls per day			
PUMPING OR FLOWING	flowing			
INITIAL SHUT-IN PRESSURE	650#			
CHOKE SIZE	1/2"			
FLOW TUBING PRESSURE	100#			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

K. E. Smith SIGNATURE
 K. E. Smith NAME (PRINT OR TYPE)
 713 SW 119th Street ADDRESS
 Oklahoma City, Oklahoma 73170 CITY STATE ZIP
 9-19-13 DATE
 405-634-5115 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Oswego Lime	3300
Prue sand	3360
Verdigris	3400
TOTAL DEPTH	3450

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			