

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35125235360003

Completion Report

Spud Date: May 01, 2004

OTC Prod. Unit No.: 11804-0

Drilling Finished Date: May 07, 2004

1st Prod Date: April 01, 2005

Amended

Completion Date: October 08, 2004

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: WEST STAR 1-6

Purchaser/Measurer: SUNOCO

Location: POTTAWATOMIE 6 5N 3E
 C NW NW SE
 2310 FSL 330 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 973

First Sales Date:

Operator: WEST STAR OPERATING COMPANY 20191

1141 NW 36TH AVE STE 200
 NORMAN, OK 73072-9792

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	240		170	SURFACE
PRODUCTION	5 1/2	17	J-55	3992		275	2450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3993

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3858	CIBP
3863-3869	CEMENT SQUEEZE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2013	WOODFORD									
Sep 19, 2013	LAYTON	8		1	125	36	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
38064	UNIT

Perforated Intervals

From	To
3958	3994

Acid Volumes

250 GALLONS

Fracture Treatments

797 BARRELS, 25,000 POUNDS

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
38064	UNIT

Perforated Intervals

From	To
3074	3085

Acid Volumes

NATURAL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
BELLE CITY LIME	2657
HOGSHOOTER LIME	3012
LAYTON LIME	3066
CHECKERBOARD LIME	3120
UPPER CALVIN SAND	3726
MIDDLE CALVIN SAND	3822
LOWER CALVIN SAND	3854
WOODFORD SHALE	3887
HUNTON LIME	3987

Were open hole logs run? Yes
Date last log run: May 07, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1121156

Status: Accepted

AS SUBMITTED

RECEIVED

SEP 27 2013

Form 1002A
Rev. 2009

API NO. 125-23536
OTC PROD. UNIT NO. 11804-0

PLEASE TYPE OR USE BLACK INK
NOTE:

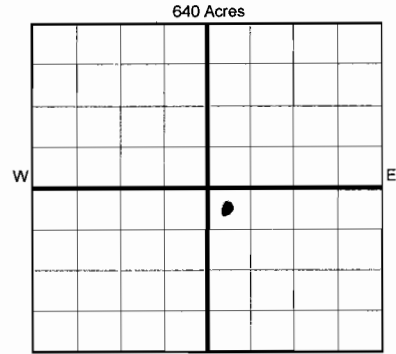
Attach copy of original 100 if recompletion or reentry

ORIGINAL AMENDED (Reason) Recompletion

Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 5/1/2004
DRLG FINISHED DATE 5/7/2004
DATE OF WELL COMPLETION 5/1/2004
1st PROD DATE
RECOMP DATE 9/19/2013



County Pottawatomie SEC 6 TWP 5N RGE 3E
LEASE NAME West Star
C 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 330
ELEVATION N Derrick Ground 973
OPERATOR NAME West Star Operating Company OTC/OCC OPERATOR NO. 20191
ADDRESS 1141 NW 36th Ave., Suite 200
CITY Norman STATE OK ZIP 73072

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	240		170	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	3992		275	2450
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3863-6C TYPE Cmt sqz PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 3858 TYPE CIBP PLUG @ _____ TYPE _____

TOTAL DEPTH 3,993

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD 405 LITN

FORMATION	Woodford	Layton
SPACING & SPACING ORDER NUMBER		38064 Unitized
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Oil
PERFORATED INTERVALS	3958-94 OA	3074-85
ACID/VOLUME	250 gals	Natural
FRACTURE TREATMENT (Fluids/Prop Amounts)	797 bbls	25,000 lbs

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer Sunoco
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	8/20/2013	9/19/2013
OIL-BBL/DAY		8
OIL-GRAVITY (API)		
GAS-MCF/DAY	VTSTM	1
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		36
PUMPING OR FLOWING		pumping
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Amil L. Lyon SIGNATURE
1141 NW 36th Ave., Suite 200 ADDRESS
Norman CITY OK STATE ZIP 73072
Amil L. Lyon NAME (PRINT OR TYPE)
9-23-13 DATE 405/366-6000 PHONE NUMBER
alyon@weststaroperating.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME West Star WELL NO. 1-6

NAMES OF FORMATIONS	TOP
Belle City Lime	2,657
Hogshooter Lime	3,012
Layton Lime	3,066
Checkerboard Lime	3,120
Upper Calvin Sand	3,726
Middle Calvin Sand	3,822
Lower Calvin Sand	3,854
Woodford Shale	3,887
Hunton Lime	3,987
Total depth	3,993

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

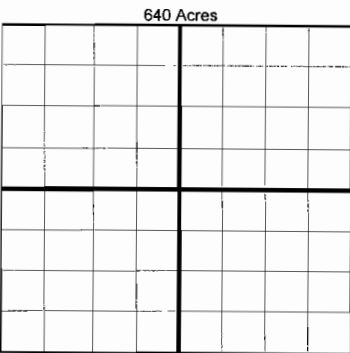
Date Last log was run 5/7/2004

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below

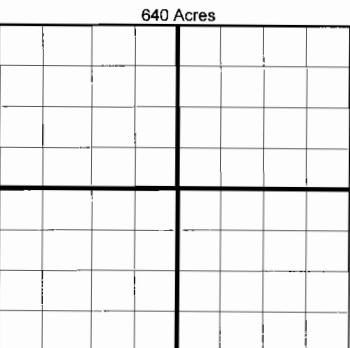
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				