

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007256240000

**Completion Report**

Spud Date: July 20, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 06, 2013

1st Prod Date: September 26, 2013

Completion Date: September 17, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: OLLENBERGER 1-34H

Purchaser/Measurer:

Location: BEAVER 28 2N 21E CM  
SE SW SE SE  
200 FSL 880 FEL of 1/4 SEC  
Derrick Elevation: 2919 Ground Elevation: 2904

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711  
P.O. Box 702500  
7130 S LEWIS AVE STE 1000  
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
614352

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1991		650	SURFACE
INTERMEDIATE	7	26	I-80	6724		225	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4565	0	0	6585	11150

**Total Depth: 11150**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2013	MARMATON	48	41	72	1500	1679	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MARMATON	Code: 404MRMN	Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
613010	640	6957	11100
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		33,717 BBLS SW 481,720# 40/70 SAND	

Formation	Top
TORONTO	5374
LANSING	5510
CHECKERBOARD	6315
MARMATON	6688

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS - TORONTO - 5172 TVD; LANSING - 5305 TVD; CHECKERBOARD - 6061 TVD; MARMATON - 6303 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6724' TO 11150'.

**Lateral Holes**

Sec: 34 TWP: 2N RGE: 21E County: BEAVER Meridian: CM

E2 SE SW SW

330 FSL 1000 FWL of 1/4 SEC

Depth of Deviation: 5860 Radius of Turn: 504 Direction: 180 Total Length: 4462

Measured Total Depth: 11150 True Vertical Depth: 6368 End Pt. Location From Release, Unit or Property Line: 330

**FOR COMMISSION USE ONLY**

1121112

Status: Accepted