

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007256190000

Completion Report

Spud Date: July 02, 2013

OTC Prod. Unit No.:

Drilling Finished Date: July 18, 2013

1st Prod Date: September 11, 2013

Completion Date: August 29, 2013

Drill Type: HORIZONTAL HOLE

Well Name: OLLENBERGER 1-28H

Purchaser/Measurer:

Location: BEAVER 28 2N 21E CM
SE SW SE SE
231 FSL 880 FEL of 1/4 SEC
Derrick Elevation: 2919 Ground Elevation: 2904

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
P.O. Box 702500
7130 S LEWIS AVE STE 1000
TULSA, OK 74170-2500

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 613598 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1981 | | 650 | SURFACE |
| INTERMEDIATE | 7 | 26 | I-80 | 6422 | | 225 | 5656 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | I-80 | 4574 | 0 | 0 | 6476 | 11050 |

Total Depth: 11050

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 6590 | CEMENT |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 11, 2013 | MARMATON | 99 | 39 | 48 | 485 | 1159 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|--|------------------|---------------|---------------------------------------|--|------------|-----------|--|--|--|
| Formation Name: MARMATON | | | Code: 404MRMN | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| 613020 | | 640 | | 6664 | | | 10840 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| There are no Acid Volume records to display. | | | | 34,155 BBLS SW 480,740# 40/70 SAND | | | | | | |

| Formation | Top |
|--------------|------|
| TORONTO | 5137 |
| LANSING | 5199 |
| CHECKERBOARD | 6088 |
| MARMATON | 6386 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM FORMATIONS - TORONTO - 5124 TVD; LANSING - 5186 TVD; CHECKERBOARD - 6064 TVD; MARMATON - 6305 TVD. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. OPEN HOLE COMPLETION FROM 6422' TO 11050'. |

Lateral Holes

Sec: 28 TWP: 2N RGE: 21E County: BEAVER Meridian: CM

W2 NW NE NE

330 FNL 1000 FEL of 1/4 SEC

Depth of Deviation: 5275 Radius of Turn: 1096 Direction: 4 Total Length: 4664

Measured Total Depth: 11050 True Vertical Depth: 6270 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY

1121056

Status: Accepted