

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129238250000

**Completion Report**

Spud Date: June 12, 2013

OTC Prod. Unit No.: 129210929

Drilling Finished Date: August 13, 2013

1st Prod Date: September 06, 2013

Completion Date: September 06, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: LEON 3-10H

Purchaser/Measurer:

Location: ROGER MILLS 15 14N 24W  
NW NE NW NW  
200 FNL 690 FWL of 1/4 SEC  
Latitude: -99.74576863 Longitude: 35.69624924  
Derrick Elevation: 0 Ground Elevation: 2282

First Sales Date:

Operator: SAMSON RESOURCES COMPANY 5415

2 W 2ND ST STE 1500  
TULSA, OK 74103-3103

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
611595	

Increased Density	
Order No	
610968	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	969		970	SURFACE
INTERMEDIATE	9 5/8	40	N80/J55	6864		670	3900
INTERMEDIATE	7	26	P110	11112		460	7933
PRODUCTION	4 1/2	13.5	P110	15920		580	6210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15920**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2013	OSWEGO	1637		6593	4027	1330	FLOWING	6650	22	3621

Completion and Test Data by Producing Formation										
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
153835	640			11602			15863			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				FRAC'D W/241,680#'S SAND AND 2,948,831 GALS FLUID						

Formation	Top
TONKAWA SAND STONE	8970
COTTAGE GROVE	9650
CLEVELAND SAND STONE	10500
MARMATON SAND STONE	11310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 10 TWP: 14N RGE: 24W County: ROGER MILLS
SE NW NW NW
541 FNL 657 FWL of 1/4 SEC
Depth of Deviation: 11050 Radius of Turn: 302 Direction: 6 Total Length: 4304
Measured Total Depth: 15920 True Vertical Depth: 11275 End Pt. Location From Release, Unit or Property Line: 541

FOR COMMISSION USE ONLY
Status: Accepted
1121076