

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007256150000

**Completion Report**

Spud Date: July 14, 2013

OTC Prod. Unit No.: 007-211514-0-0000

Drilling Finished Date: August 05, 2013

1st Prod Date: September 15, 2013

Completion Date: September 16, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: SIMS 1H-36

Purchaser/Measurer:

Location: BEAVER 25 1N 20E CM  
SW SW SE SE  
300 FSL 1310 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2000

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
612788	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	1970		1005	SURFACE
INTERMEDIATE	7	26	P-110	6712		310	4409

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4919	0	0	6536	11455

**Total Depth: 11455**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2013	MARMATON	129	42	65	504	1863	PUMPING		OPEN	

Completion and Test Data by Producing Formation										
Formation Name: MARMATON			Code: 404MRMN			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
612348	640			There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
MARMATON	6360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
NOTE: THIS WELL IS AN"OPEN HOLE COMPLETION" FROM THE BOTTOM OF 7" CSG @ 6718' TO THE TERMINUS @ 11455'. THE 4-1/2" LINER IS "NOT CEMENTED" AND HAS PORTS FROM 6899' TO 11390'. COMPLETION SYSTEM IS A PACKERS PLUS WITH 18 STAGES. IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 36 TWP: 1N RGE: 20E County: BEAVER Meridian: CM SE SW SE SE 245 FSL 750 FEL of 1/4 SEC Depth of Deviation: 5624 Radius of Turn: 1473 Direction: 180 Total Length: 4358 Measured Total Depth: 11455 True Vertical Depth: 6429 End Pt. Location From Release, Unit or Property Line: 245

FOR COMMISSION USE ONLY
Status: Accepted
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