

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125027420001

**Completion Report**

Spud Date: August 05, 2013

OTC Prod. Unit No.:

Drilling Finished Date: August 10, 2013

1st Prod Date:

**Amended**

Completion Date: August 28, 2013

Amend Reason: RE-ENTRY (INJECTION)

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BASIS-WILLSIE (WILLSIE 1) 1-29

Purchaser/Measurer:

Location: POTTAWATOMIE 29 7N 4E  
SW NW SE SW  
971 FSL 1640 FWL of 1/4 SEC  
Derrick Elevation: 1056 Ground Elevation: 1043

First Sales Date:

Operator: BASIS RESOURCES GROUP LLC 22981

6422 N SANTA FE AVE STE A  
OKLAHOMA CITY, OK 73116-9128

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			100		21	SURFACE
SURFACE	7 5/8	26.4	N-80	463		530	SURFACE
PRODUCTION	5 1/2	17	R-3	4523		500	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4554**

Packer	
Depth	Brand & Type
4410	STANDARD MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: WILCOX			Code: 202WLCX				Class: INJ			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					4464			4520		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
1,000 GALLONS 15% HCL					120 BARRELS WATER					

Formation	Top
WILCOX	4400

Were open hole logs run? No  
Date last log run: August 15, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1306970127

FOR COMMISSION USE ONLY	
Status: Accepted	1120984

**AS SUBMITTED**

**RECEIVED**

Form 1002A  
Rev. 2009

API NO. **12502742**  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK  
NOTE:

Attach copy of original 1002  
if recompletion or reentry

Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

SEP 18 2013

OKLAHOMA CORPORATION  
COMMISSION

ORIGINAL  
 AMENDED (Reason)

*Re-entry (Inj)*

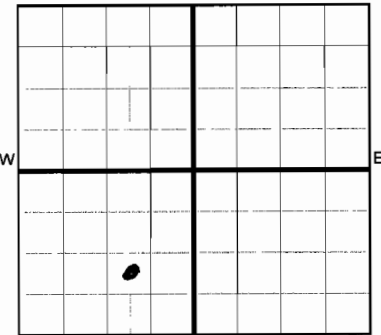
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **8-5-13**  
DRLG FINISHED DATE **8-10-13**  
DATE OF WELL COMPLETION **8-28-13**  
1st PROD DATE **N/A**  
RECOMP DATE **N/A**  
Longitude (if known)



COUNTY **Ottawa** SEC **29** TWP **7N** RGE **4E**  
LEASE NAME **Basis-Willis** WELL NO. **1-29**  
SW 1/4 NW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC **971'** FWL OF 1/4 SEC **1440'**  
ELEVATIO N Derrick **1056'** Ground **1048'** Latitude (if known)  
OPERATOR NAME **Basis Resources Corp, LLC** OTC/OCC OPERATOR NO. **77981**  
ADDRESS **6422-A.N. Santa Fe Ave.**  
CITY **OKC** STATE **OK** ZIP **73116**

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	10"	?	?	100'		?	506sec	
SURFACE	7 7/8"	26.5#	N-40	463'		530	"	
INTERMEDIATE								
PRODUCTION	5 1/2"	17#	R-3	4,523'		500	1000'	
LINER								
							TOTAL DEPTH	<b>4554'</b>

PACKER @ **4410'** BRAND & TYPE **Std. Plug R** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION **202W Lox**

FORMATION	<b>Wilcox</b>						
SPACING & SPACING ORDER NUMBER	<b>N/A</b>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Inj</b>						
PERFORATED INTERVALS	<b>4520'-4464'</b>						
ACID/VOLUME	<b>15B HCL / 100 gal.</b>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>120 bbls water</b>						
	<b>N/A</b>						

Min Gas Allowable (165:10-17-7)  
OR  
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date **N/A**

INITIAL TEST DATA

INITIAL TEST DATE	<b>9-5-13</b>			
OIL-BBL/DAY	<b>N/A</b>			
OIL-GRAVITY ( API)				
GAS-MCF/DAY	<b>N/A</b>			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	<b>N/A</b>			
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE	<b>- 0 -</b>			
CHOKE SIZE	<b>Open</b>			
FLOW TUBING PRESSURE	<b>Vacuum</b>			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *[Signature]* NAME (PRINT OR TYPE): **A. Parker Hines, Managing Partner** DATE: **9-17-13** PHONE NUMBER: **286-0615**  
ADDRESS: **6422-A.N. Santa Fe** CITY: **OKC** STATE: **OK** ZIP: **73116** EMAIL ADDRESS: **9PH1956@msn.com**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
<i>Wilcox</i>	<i>4,400'</i>

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run *8-15-13*

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: *OCC - LLC permit # 1306970127*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: