

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238160000

Completion Report

Spud Date: May 31, 2013

OTC Prod. Unit No.: 129-211253

Drilling Finished Date: July 07, 2013

1st Prod Date: August 30, 2013

Completion Date: August 30, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROADBENT 1-22H

Purchaser/Measurer: ENOGEX GATHERING &
PROCESSING LLC

Location: ROGER MILLS 22 16N 22W
NE NW NE NE
250 FNL 920 FEL of 1/4 SEC
Latitude: 35.85474 Longitude: -99.52011
Derrick Elevation: 0 Ground Elevation: 2132

First Sales Date: 08/30/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
612815	

Increased Density	
Order No	
611919	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	627		435	SURFACE
INTERMEDIATE	7	26	P-110	7830		260	1534
PRODUCTION	4 1/2	11.6	HCP-110	13042		480	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13042

Packer	
Depth	Brand & Type
8350	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2013	TONKAWA	147	43.2	522	3551	337	GAS LIFT	1266	64/64	170

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
579642	640			9220			12921			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				10 STAGE FRAC; 749,020# TOTAL PROP; 17,784 BBL TLTR						

Formation	Top
DOUGLAS H	8096
HASKELL LS	8400
TONKAWA FS	8454

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 22 TWP: 16N RGE: 22W County: ROGER MILLS
SW SE SE SE
300 FSL 600 FEL of 1/4 SEC
Depth of Deviation: 7961 Radius of Turn: 573 Direction: 173 Total Length: 4681
Measured Total Depth: 13042 True Vertical Depth: 8579 End Pt. Location From Release, Unit or Property Line: 300

FOR COMMISSION USE ONLY
Status: Accepted
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