

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129238510000

Completion Report

Spud Date: July 29, 2013

OTC Prod. Unit No.: 129-211388

Drilling Finished Date: August 14, 2013

1st Prod Date: August 31, 2013

Completion Date: August 31, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRANK 1-22H

Purchaser/Measurer: ENOGEX GATHERING & PROCESSING LLC

Location: ROGER MILLS 22 16N 24W
N2 N2 NW NE
40 FNL 1980 FEL of 1/4 SEC
Latitude: 35.85565 Longitude: -99.7361
Derrick Elevation: 0 Ground Elevation: 2111

First Sales Date: 08/31/2013

Operator: APACHE CORPORATION 6778

6120 S YALE AVE STE 1500
TULSA, OK 74136-4224

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
614787	

Increased Density	
Order No	
610872	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	492		285	SURFACE
INTERMEDIATE	7	26	P-110 HC	7731		215	3057
PRODUCTION	4 1/2	11.6	P-110	13041		575	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13046

Packer	
Depth	Brand & Type
8088	4.5 ARROWSET AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2013	TONKAWA	159	41.7	253	1591	320	FLOWING	1653	64/64	135

Completion and Test Data by Producing Formation										
Formation Name: TONKAWA			Code: 406TNKW			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
62838	640			8526			12865			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				10 STAGE FRAC; 1,235,060# TOTAL PROP; 22,497 BBL TLTR						

Formation	Top
TORONTO	7768
HASKELL	8162
TONKAWA	8226

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 22 TWP: 16N RGE: 24W County: ROGER MILLS
C SH SW SE
330 FSL 1980 FEL of 1/4 SEC
Depth of Deviation: 7677 Radius of Turn: 573 Direction: 177 Total Length: 7960
Measured Total Depth: 13046 True Vertical Depth: 8334 End Pt. Location From Release, Unit or Property Line: 330

FOR COMMISSION USE ONLY
Status: Accepted
1120872