

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119240680000

**Completion Report**

Spud Date: May 15, 2013

OTC Prod. Unit No.: 119-210975

Drilling Finished Date: June 10, 2013

1st Prod Date: July 09, 2013

Completion Date: July 09, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: SOS 36-19N-2E 1WH

Purchaser/Measurer:

Location: PAYNE 36 19N 2E  
NE SW SE SW  
420 FSL 1690 FWL of 1/4 SEC  
Latitude: 36.78348 Longitude: -99.84326  
Derrick Elevation: 968 Ground Elevation: 943

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDIAN AVE DEC 34.428  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
612769

Increased Density
Order No
612519

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	444		235	SURFACE
PRODUCTION	5.5	20/17	L-80	9448		1820	1894

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9448**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	WOODFORD	571		685	1200	1993	PUMPING		35/48	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
605008		640		5490			9316			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
453 BBLs OF ACID (12 STAGES)				19,371 100 MESH						
				1,467,129 #30/50						
				118,309.7 BBLs OF FLUID						

Formation	Top
WOODFORD	5329

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

**Lateral Holes**

Sec: 36 TWP: 19N RGE: 2E County: PAYNE

NW NE NW NW

51 FNL 698 FWL of 1/4 SEC

Depth of Deviation: 3499 Radius of Turn: 1019 Direction: 348 Total Length: 4930

Measured Total Depth: 9448 True Vertical Depth: 4516 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

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Status: Accepted