

1. API No.: 35087219420000
 2. OTC Prod. Unit No.: 087-210019
 3. Date of Application: August 29, 2013

4. Application For (check one)

A. Commingled Completion in the Wellbore (165:10-3-39)
 B. Commingled Completion at the Surface (165: 10-3-39)
 C. Multiple (Dual) Completion (165: 10-3-36)
 D. Downhole Multiple Choke Assembly (165: 10-3-37)

5. Operator Information

MEADE ENERGY CORPORATION OTC/OCC No. 15342

5605 N CLASSEN BLVD
 OKLAHOMA CITY, OK 73118-4015

Phone 4058431544
 Fax 4058488141

6. Lease Name/Well No. QUANAH CUMMINS 1-4

7. Location within Sec. (1/4 1/4 1/4 1/4) NE SE SE SE Sec. 5 Twp. 5N Rge. 4W County MCCLAIN

8. The Following Facts are Submitted

| | | | |
|--|-------------|--|---------------|
| Name of common source of supply | BROMIDE 2ND | Top and bottom of pay section (perforations) | 12898 - 12954 |
| Type of production (oil or gas) | OilGas | Method of production (flowing or art. lift) | Pumping |
| Latest test data by zone (oil, gas, and water) | 4/17/2013 | Wellhead or bottomhole pressure | 2592 |

| Spacing Order | | Increased Density | | Location Exception | |
|---------------|-----------|-------------------|-----------|--------------------|-----------|
| Order Number | Unit Size | Order Number | Unit Size | Order Number | Unit Size |
| 604355 | 160 | | | 605641 | |

| | | | |
|--|-------------|--|---------------|
| Name of common source of supply | BROMIDE 1ST | Top and bottom of pay section (perforations) | 12814 - 12870 |
| Type of production (oil or gas) | OilGas | Method of production (flowing or art. lift) | Pumping |
| Latest test data by zone (oil, gas, and water) | 8/29/2013 | Wellhead or bottomhole pressure | 52 |

| Spacing Order | | Increased Density | | Location Exception | |
|---------------|-----------|-------------------|-----------|--------------------|-----------|
| Order Number | Unit Size | Order Number | Unit Size | Order Number | Unit Size |
| 84565 | 160 | | | 605641 | |

If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all the operators with mailing addresses within 1/2 mile, producing from the above listed zones.

RUFFEL LANCE OIL & GAS CORP
 ROX EXPLORATION INC

CHESAPEAKE EXPLORATION LP

CHARTER OAK PRODUCTION CO LLC

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed no later than five (5) days after submission of this application.

Yes No

11. Classification of well (see OAC 165:10-13-2): OilGas

12. Attach the Following:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C, or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B, or 4D above, and size of units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct, and complete to the best of my knowledge and belief.

John R. Dean

Vice President

405-843-1544

Signature

Title

Phone (AC/NO)