OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 139 24588 A

Approval Date: 08/13/2013
Expiration Date: 02/13/2014

Straight Hole Oil & Gas

Amend reason: ADD SOIL FARM PERMIT NUMBER.

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 5N Rge: 13ECM County: TEXAS

SPOT LOCATION: SE NE NW NE FEET FROM QUARTER: FROM **NORTH** FROM **EAST**
SECTION LINES: **580** **1455**

Lease Name: HOVEY MORROW UNIT **Well No: 10-3** **Well will be 580 feet from nearest unit or lease boundary.**

Operator Name: **WHITING OIL AND GAS CORP** Telephone: 4326866758; 4326866 OTC/OCC Number: 17048 0

WHITING OIL AND GAS CORP
400 W ILLINOIS AVE STE 1300
MIDLAND, TX 79701-4310

JAMES & STEPHANIE SPIROS
5 CAMBRIDGE PL
DANVILLE IL 61834-

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	MORROW	6010	6		
2			7		
3			8		
4			9		
5			10		

Spacing Orders: 95900 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 6700 Ground Elevation: 3398 **Surface Casing: 450** Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 12000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.
Category of Pit: 1B
Liner required for Category: 1B
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 13-24206
H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 95900	8/13/2013 - G30 - (UNIT) NE4 8-5N-13ECM EST HOVEY MORROW UNIT FOR MRRW

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.