

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081241250000

Completion Report

Spud Date: April 08, 2013

OTC Prod. Unit No.: 081-210478

Drilling Finished Date: May 02, 2013

1st Prod Date: June 17, 2013

Completion Date: June 17, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEER VALLEY 1-31H

Purchaser/Measurer: KINDER-MORGAN

Location: LINCOLN 29 14N 5E
SW SE SW SW
188 FSL 978 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 930

First Sales Date: 06/17/2013

Operator: EQUAL ENERGY US INC 22671

4801 GAILLARDIA PKWY STE 325
OKLAHOMA CITY, OK 73142-1920

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	610780
	613778

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	676		250	SURFACE
PRODUCTION	7	26	J-55	5825		180	4253

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9779

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2013	HUNTON	3.48	33.3	1173	337069	4658	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON	Code: 269HNTN	Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From To	
598059	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
CHECKERBOARD	2824
OSWEGO	3634
PINK LIME	4149
INOLA	4459
BROWN LIME	4737
MISSISSIPPI	5338
WOODFORD	5477
HUNTON	5579
SYLVAN	5709

Were open hole logs run? Yes

Date last log run: April 19, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM TWO LATERALS WHICH HAVE NO CASING FROM BOTTOM OF 7" CASING AT 5,825' TO EACH LATERAL'S TERMINUS. IRREGULAR SECTION.

Lateral Holes

Sec: 31 TWP: 14N RGE: 5E County: LINCOLN

SW SE SW SE

671 FSL 96 FWL of 1/4 SEC

Depth of Deviation: 5602 Radius of Turn: 1804 Direction: 210 Total Length: 4177

Measured Total Depth: 9779 True Vertical Depth: 4757 End Pt. Location From Release, Unit or Property Line: 96

Sec: 31 TWP: 14N RGE: 5E County: LINCOLN

NW SW SE NW

479 FSL 1472 FWL of 1/4 SEC

Depth of Deviation: 5752 Radius of Turn: 1890 Direction: 254 Total Length: 3489

Measured Total Depth: 9241 True Vertical Depth: 4759 End Pt. Location From Release, Unit or Property Line: 1472

FOR COMMISSION USE ONLY

1120592

Status: Accepted

API NO. 081-24125
 OTC PROD. UNIT NO. 081-210478

PLEASE TYPE OR USE BLACK NOTE:



RECEIVED

AUG 14 2013

Form 1002A Rev. 2009

Attach copy of original if recompletion or re-

ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 04/08/2013

DRLG FINISHED DATE 05/02/2013

If directional or horizontal, see reverse for bottom hole location.

COUNTY LINCOLN SEC 29 TWP 14N RGE 05E DATE OF WELL COMPLETION 06/17/2013

LEASE NAME DEER VALLEY WELL NO. 1-31H 1st PROD DATE 06/17/2013

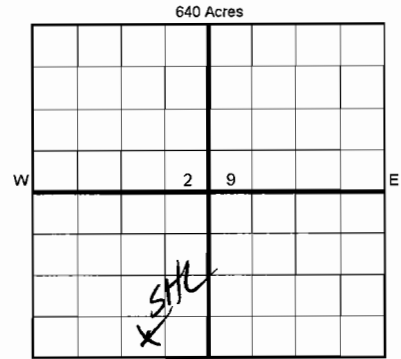
SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 188 FWL OF 1/4 SEC 978 RECOMP DATE

ELEVATION Derrick FL Ground 930 Latitude (if known) Longitude (if known)

OPERATOR NAME EQUAL ENERGY US, INC OTC/OCC OPERATOR NO. 22671

ADDRESS 4801 S GAILLARDIA PARKWAY - SUITE 325

CITY OKLAHOMA CITY STATE OK ZIP 73142



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	COMMINGLED
LOCATION EXCEPTION ORDER NO.	610780
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"	36#	J-55	676		250	SURFACE	
INTERMEDIATE	7"	26#	J-55	5,825		180	4,253	
PRODUCTION								
LINER								
							TOTAL DEPTH	9,779

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON
SPACING & SPACING ORDER NUMBER	640 ACRES / 598059
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS
PERFORATED INTERVALS	Open Hole
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date KINDER-MORGAN 6/17/2013

INITIAL TEST DATA

INITIAL TEST DATE	7/11/2013
OIL-BBL/DAY	3.48
OIL-GRAVITY (API)	33.3
GAS-MCF/DAY	1173
GAS-OIL RATIO CU FT/BBL	337069
WATER-BBL/DAY	4658
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Lorri L. Yowell-Kline NAME (PRINT OR TYPE)
 ADDRESS: PO BOX 420 CITY: CARNEY STATE: OK ZIP: 74832
 DATE: 7/22/2013 PHONE NUMBER: 405-242-6086
 EMAIL ADDRESS: lyowell@equalenergyus.ca

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME DEER VALLEY WELL NO. 1-31H

NAMES OF FORMATIONS	TOP
Checkerboard	2,824
Oswego	3,634
Pink Lime	4,149
Inola	4,459
Brown Lime	4,737
Mississippi	5,338
Woodford	5,477
Hunton	5,579
Sylvan	5,709

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

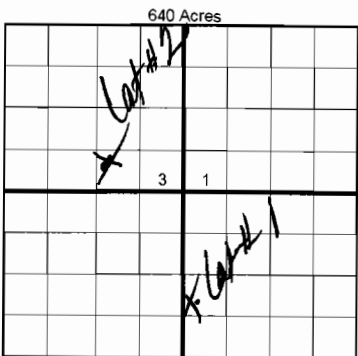
Date Last log was run 4/19/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

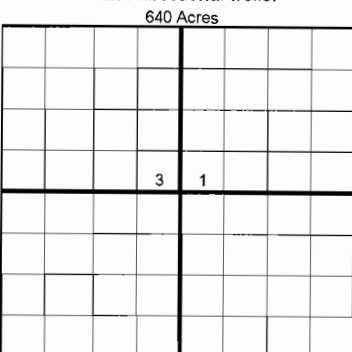
Other remarks: OCC - This well is an open hole completion from 2 laterals which have no casing from bottom of 7" casing at 5825' to each laterals' terminus



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY								
31	14N	05E	LINCOLN								
Spot Location	SW 1/4	NW 1/4	NW 1/4	SE 1/4	Feet From 1/4 Sec Lines	FSL	671	FWL	96		
Depth of Deviation	5,602		Radius of Turn	1804.5		Direction	210.3		Total Length	4,177	
Measured Total Depth	9779'		True Vertical Depth	4757'		BHL From Lease, Unit, or Property Line:					

LATERAL #2

SEC	TWP	RGE	COUNTY								
31	14N	05E	LINCOLN								
Spot Location	NW 1/4	SW 1/4	SE 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL	479	FWL	1472		
Depth of Deviation	5752		Radius of Turn	1890.5		Direction	254.7		Total Length	3489	
Measured Total Depth	9241'		True Vertical Depth	4759'		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

9/1/13

AS SUBMITTED

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OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

1016EZ

API NO. 081-24125
OTC PROD. UNIT NO. 081-210478

PLEASE TYPE OR USE BLACK NOTE:

Attach copy of original if recompletion or re-

Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

A: 210478 I

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bearing and azimuth

COUNTY LINCOLN SEC. 29 TWP 14N RGE 05E

LEASE NAME DEER VALLEY WELL NO. 1-31H

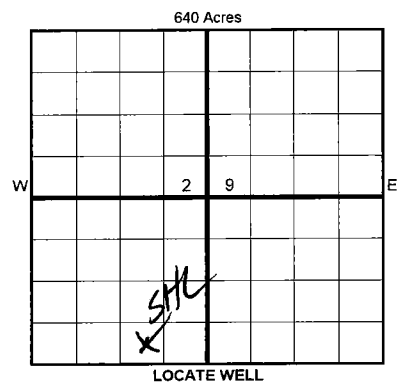
SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 188 FWL OF 1/4 SEC 978

ELEVATION Ground 930 Latitude (if known) Longitude (if known)

OPERATOR NAME EQUAL ENERGY US, INC OTC/OCC OPERATOR NO. 22671

ADDRESS 4801 S GAILLARDIA PARKWAY - SUITE 325

CITY OKLAHOMA CITY STATE OK ZIP 73142



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION
 ORDER NO. 610780
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
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INTERMEDIATE	7"	26#	J-55	5,825		180	4,253	
PRODUCTION								
LINER								
							TOTAL DEPTH	9,779

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
HUNTON	640 ACRES / 598059	GAS	Open Hole		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer KINDER MORGAN
 First Sales Date 6/17/2013

INITIAL TEST DATA

INITIAL TEST DATE	<u>7/11/2013</u>
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OIL-GRAVITY (API)	<u>33.3</u>
GAS-MCF/DAY	<u>1173</u>
GAS-OIL RATIO CU FT/BBL	<u>337069</u>
WATER-BBL/DAY	<u>4658</u>
PUMPING OR FLOWING	<u>PUMPING</u>
INITIAL SHUT-IN PRESSURE	<u>1</u> <u>TMT</u>
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lorri L. Yowell-Kline
 SIGNATURE NAME (PRINT OR TYPE) DATE 7/22/2013 PHONE NUMBER 405-242-6086

PO BOX 420 ADDRESS CITY CARNEY STATE OK ZIP 74832 EMAIL ADDRESS lyowell@equalenergyus.ca

SCANNED

EZ

DR