Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083240290000 **Completion Report** Spud Date: December 18, 2012

OTC Prod. Unit No.: Drilling Finished Date: January 12, 2013

1st Prod Date: April 07, 2013

Completion Date: February 20, 2013

HORIZONTAL HOLE Drill Type:

Well Name: JANE 1-26H Purchaser/Measurer:

Location: LOGAN 26 17N 3W NE NE NW NW

200 FNL 1075 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1054

SLAWSON EXPLORATION CO INC 17313 Operator:

> 204 N ROBINSON AVE STE 2300 **OKLAHOMA CITY, OK 73102-6891**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception					
Order No					
604470					

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date: 4/7/2013

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	36	J-55	500		300	SURFACE	
INTERMEDIATE	7	26	L-80	6029		440	517	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4471	0	0	5878	

Total Depth: 10351

Packer					
Depth	Brand & Type				
5786	ARROW SET 1X				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2013	MISSISSIPPIAN	125	40	100	800	250	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
603964	640					

Perforated Intervals					
From	То				
There are no Perf. Intervals records to display.					

Acid Volumes
60,000 GAL HCL

Fracture Treatments

100,000 BBL WTR, 1,390,020 LBS OF 30/50 SAND.

Formation	Тор
MISSISSIPPI	5656

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OPEN HOLE COMPLETION FROM 5573' TO 10349'.

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

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Bottom Holes

Sec: 26 TWP: 17N RGE: 3W County: LOGAN

S2 SE SW SW

200 FSL 990 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10351 True Vertical Depth: 5698 End Pt. Location From Release, Unit or Property Line: 200

Lateral Holes

Sec: 26 TWP: 17N RGE: 3W County: LOGAN

S2 SE SW SW

200 FSL 990 FWL of 1/4 SEC

Depth of Deviation: 5096 Radius of Turn: 1010 Direction: 180 Total Length: 3754

Measured Total Depth: 10351 True Vertical Depth: 5698 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

1119469

Status: Accepted

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