

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047246900000

**Completion Report**

Spud Date: May 05, 2013

OTC Prod. Unit No.: 047-210856

Drilling Finished Date: May 21, 2013

1st Prod Date: July 14, 2013

Completion Date: July 14, 2013

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RG 2407 1-22H

Purchaser/Measurer: ATLAS PIPELINE MC  
WESTOK, LLC

Location: GARFIELD 22 24N 7W  
S2 S2 S2 SW  
265 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 1265 Ground Elevation: 1248

First Sales Date: 07/14/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
611245

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	614		610	SURFACE
PRODUCTION	7	26	P-110	6542		310	2899

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4418	0	530	6303	10721

**Total Depth: 10721**

Packer	
Depth	Brand & Type
5991	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2013	MISSISSIPPIAN	45	40	176	3911	1745	FLOWING/		128/64	46

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
609184		640		6384			10613			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
15000 GAL 15% HCL ACID				42702 BBLS TOTAL FLUID; 750,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	6250

Were open hole logs run? Yes  
Date last log run: May 20, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 22 TWP: 24N RGE: 7W County: GARFIELD NW NE NW NW 201 FNL 662 FWL of 1/4 SEC Depth of Deviation: 5197 Radius of Turn: 577 Direction: 360 Total Length: 4611 Measured Total Depth: 10721 True Vertical Depth: 6049 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY
Status: Accepted
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