Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35129238270000 **Completion Report** Spud Date: June 08, 2013

OTC Prod. Unit No.: 129-211025 Drilling Finished Date: July 04, 2013

1st Prod Date: August 01, 2013

Completion Date: August 01, 2013

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HAGERMAN 1-25H Purchaser/Measurer: ENOGEX GATHERING &

PROCESSING LLC

First Sales Date: 08/01/2013

Location: ROGER MILLS 25 13N 25W

SE SW SW SW 300 FSL 400 FWL of 1/4 SEC

Latitude: 35.56747 Longitude: -99.81814 Derrick Elevation: 0 Ground Elevation: 2306

APACHE CORPORATION 6778 Operator:

> 6120 S YALE AVE STE 1500 TULSA, OK 74136-4224

Completion Type									
Χ	Single Zone								
	Multiple Zone								
Commingled									

Location Exception	
Order No	
613861	

Increased Density					
Order No					
613754					

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of Cf							Top of CMT		
SURFACE	9 5/8	40	J-55	818		420	SURFACE		
INTERMEDIATE	7	26	HCP-110	9020		310	6909		
PRODUCTION	4 1/2	11.6	P-110	14268		580	7764		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.										

Total Depth: 14268

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

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	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2013	TONKAWA	641	43.7	751	1172	306	FLOWING	2573	32/64	330

Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: OIL

Spacing Orders							
Order No	Unit Size						
595955	640						

Perforated Intervals					
From	То				
9914	14082				

Acid Volumes

10 STAGE FRAC: 96 BBL 15% HCI

Fracture Treatments

10 STAGE FRAC; 1,138,230# TOTAL PROP; 22,645 BBL TLTR

Formation	Тор
HEEBNER	8626
DOUGLAS	8728
TONKAWA	9575

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 25 TWP: 13N RGE: 25W County: ROGER MILLS

NE NW NW NW

250 FNL 550 FWL of 1/4 SEC

Depth of Deviation: 9062 Radius of Turn: 573 Direction: 352 Total Length: 4729

Measured Total Depth: 14268 True Vertical Depth: 9618 End Pt. Location From Release, Unit or Property Line: 250

FOR COMMISSION USE ONLY

1120438

Status: Accepted

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