

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35149216780000

**Completion Report**

Spud Date: May 05, 2013

OTC Prod. Unit No.:

Drilling Finished Date: May 13, 2013

1st Prod Date: June 21, 2013

Completion Date: June 07, 2013

**Drill Type: STRAIGHT HOLE**

Well Name: LITTLE 1-7

Purchaser/Measurer: ENBRIDGE G&P  
(OKLAHOMA) LP

First Sales Date: 07/15/2013

Location: WASHITA 7 8N 20W  
C SW SW NE  
330 FSL 330 FWL of 1/4 SEC  
Latitude: -99.350217483 Longitude: 35.183022659  
Derrick Elevation: 0 Ground Elevation: 1716

Operator: CANYON CREEK RESOURCES LLC 23115

2431 E 61ST ST STE 260  
TULSA, OK 74136-1230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
611132

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J55	1011	1300	425	SURFACE
PRODUCTION	4 1/2	11.6	P110	6984	1980	550	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6230	CIBP
5830	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2013	CISCO GW	64	30.9			25	PUMPING	1279		180

**Completion and Test Data by Producing Formation**

Formation Name: CISCO GW

Code: 406CCSGW

Class: OIL

**Spacing Orders**

Order No	Unit Size
309682	160

**Perforated Intervals**

From	To
5624	5735

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

2099 BBLS TREATED WATER & 73,740# 30/50 SD

Formation Name: MISSOURIAN GW

Code: 405MOGW

Class: DRY

**Spacing Orders**

Order No	Unit Size
309682	160

**Perforated Intervals**

From	To
5840	5940

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

2586 BBLS TREATED WATER & 84,020# 30/50 SD

Formation Name: DES MOINES GW

Code: 404DMSGW

Class: DRY

**Spacing Orders**

Order No	Unit Size
309682	160

**Perforated Intervals**

From	To
6314	6574

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

190,425 GALS TREATED WATER & 160,000# 30/50 SD

Formation	Top
CISCO GRANITE WASH	4950
MISSOURIAN GRANITE WASH	5800
DES MOINES GRANITE WASH	6200

Were open hole logs run? Yes  
Date last log run: May 13, 2013

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**  
There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1119954

Status: Accepted