

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003226150000

Completion Report

Spud Date: May 26, 2013

OTC Prod. Unit No.: 003-210730

Drilling Finished Date: June 08, 2013

1st Prod Date: July 09, 2013

Completion Date: July 09, 2013

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROWDER 2610 3-5H

Purchaser/Measurer: ATLAS PIPELINE MC
WESTOK, LLC

Location: ALFALFA 5 26N 10W
NE NW NW NE
200 FNL 2300 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1146

First Sales Date: 07/09/2013

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
608230	

Increased Density	
Order No	
609868	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	826		370	SURFACE
PRODUCTION	7	26	P-110	5862		360	2682

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	N-80	4573	0	460	5394	9967

Total Depth: 9967

Packer	
Depth	Brand & Type
5364	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2013	MISSISSIPPIAN	96	40	2436	25375	2591	FLOWING/	980	128/64	161

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
606615	560			5790			9847			
Acid Volumes				Fracture Treatments						
15000 GAL 15% HCL ACID				42391 BBLS TOTAL FLUID; 750,000# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	5758

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 5 TWP: 26N RGE: 10W County: ALFALFA
SE SE SW SE
201 FSL 1358 FEL of 1/4 SEC
Depth of Deviation: 4499 Radius of Turn: 577 Direction: 177 Total Length: 4677
Measured Total Depth: 9967 True Vertical Depth: 5416 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY
Status: Accepted
1120345

7/9/13
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
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Form 1002A

1016EZ

API No.: 05003226150000

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AS 210730 S

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7/31/13

359MSSP

980

August 07, 2013