

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 21191 A

Approval Date: 08/02/2013
Expiration Date: 02/02/2014

Straight Hole Oil & Gas

Amend reason: METHOD OF DISPOSAL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 12 Twp: 7S Rge: 2W

County: LOVE

SPOT LOCATION: C NE NE NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 330 2310

Lease Name: DEPT OF WILDLIFE

Well No: 1-12

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: MUSTANG FUEL CORPORATION

Telephone: 4057489400

OTC/OCC Number: 4999 0

MUSTANG FUEL CORPORATION
9800 N OKLAHOMA AVE
OKLAHOMA CITY, OK 73114-7406

OKLAHOMA DEPT OF WILDLIFE CONSERVATION
P.O. BOX 53465
MS. KRISTEN GILLMAN
OKLAHOMA CITY OK 73152

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 STOCKTON	7200	6 SANDERS 5	7760
2 SANDERS 1	7470	7 SANDERS 7	8100
3 SANDERS 2	7530	8 DORNICK HILLS	8410
4 SANDERS 3	7630	9 VIOLA	8920
5 SANDERS 4	7690	10	

Spacing Orders: 158937
134881

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 9400

Ground Elevation: 900

Surface Casing: 850

Depth to base of Treatable Water-Bearing FM: 670

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 13-24038

H. 20 MIL PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 134881	8/2/2013 - G30 - (80) N2 12-7S-2W SU NE/SW EST SCKN, SDRS1, SDRS2, SDRS3, SDRS4, SDRS5, OTHERS
SPACING - 158937	8/2/2013 - G30 - (80) 12-7S-2W SU NE/SW EST DKHL, VIOL, OTHERS EXT 63851/126451 SDRU4, SDRL5 EXT 134881 SDRS3, SDRS4, SDRS5 EXT 141081 SDRS7

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.