

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 21189 A

Approval Date: 06/27/2013
Expiration Date: 12/27/2013

Straight Hole Oil & Gas

Amend reason: METHOD OF DISPOSAL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7S Rge: 2W

County: LOVE

SPOT LOCATION: C N2 NE SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 2310 660

Lease Name: DEPT OF WILDLIFE

Well No: 2-11

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: MUSTANG FUEL CORPORATION

Telephone: 4057489400

OTC/OCC Number: 4999 0

MUSTANG FUEL CORPORATION
9800 N OKLAHOMA AVE
OKLAHOMA CITY, OK 73114-7406

OKLAHOMA DEPT OF WILDLIFE CONSERVATION - MS.
KRISTEN GILLMAN
P.O. BOX 53465
OKLAHOMA CITY OK 73152

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 STOCKTON	7250	6 SANDERS 5	7810
2 SANDERS 1	7520	7 SANDERS	7940
3 SANDERS 2	7580	8 SANDERS 7	8150
4 SANDERS 3	7680	9 DORNICK HILLS	8460
5 SANDERS 4	7740	10 VIOLA	9020

Spacing Orders: 158937
134881

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 9400

Ground Elevation: 959

Surface Casing: 790

Depth to base of Treatable Water-Bearing FM: 730

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 13-24039

H. 20 MIL LINER PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 134881	6/27/2013 - G30 - (80) 11-7S-2W SU NE/SW EST SCKN, SDRS1, SDRS2, SDRS3, SDRS4, SDRS5, OTHERS
SPACING - 158937	6/27/2013 - G30 - (80) 11-7S-2W SU NE/SW EST DKHL, VIOL, OTHERS EXT 59242 SCKN EXT 63851/126451 SDRS4U, SDRS5L EXT 98816/106802 SDRS, SDRS3, OTHER EXT 134881 SDRS5, EXT 141081 SDRS7

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