

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007255980000

**Completion Report**

Spud Date: March 23, 2013

OTC Prod. Unit No.:

Drilling Finished Date: April 07, 2013

1st Prod Date: June 12, 2013

Completion Date: June 04, 2013

**Drill Type: HORIZONTAL HOLE**

Well Name: DELK 1-31H

Purchaser/Measurer:

Location: BEAVER 1 1N 21E CM  
NE NE NE NE  
200 FNL 200 FEL of 1/4 SEC  
Derrick Elevation: 2892 Ground Elevation: 2877

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711  
P.O. Box 702500  
7130 S LEWIS AVE STE 1000  
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
609942

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1974		700	SURFACE
INTERMEDIATE	7	26	I-80	6653		228	4305

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	I-80	4653	0	0	6547	11200

**Total Depth: 11200**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2013	MARMATON	75	39.4	19	253	1435	PUMPING		64/64	

Completion and Test Data by Producing Formation			
Formation Name: MARMATON		Code: 404MRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
609481	640	6859	10943
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		33,642 BBLS SW 479,520# 40/70 SAND	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
LINER - NOT CEMENTED PERF INTERVALS - 12 STAGES ISIP - VACUUM. IRREGULAR SECTION. OPEN HOLE COMPLETION FROM 6653' TO TOTAL DEPTH OF 11200'. FORMATIONS - TORONTO - 5213 TVD; KANSAS CITY/LANSING - 5317 TVD; CHECKERBOARD - 6072 TVD; MARMATON - 6390 TVD OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED.

Lateral Holes
Sec: 31 TWP: 2N RGE: 22E County: BEAVER Meridian: CM W2 NE NW NW 330 FNL 860 FWL of 1/4 SEC Depth of Deviation: 6000 Radius of Turn: 456 Direction: 2 Total Length: 4580 Measured Total Depth: 11200 True Vertical Depth: 6387 End Pt. Location From Release, Unit or Property Line: 330

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Status: Accepted <div>1119749</div>